Woodfibre LNG Air Quality Monitoring Station Report for February 2026

March 27, 2026

Prepared for:
Woodfibre LNG General Partner Inc.

Prepared by:
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Project/File:
123222160

Stantec

Limitations and Sign-off

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Executive Summary

This report provides a summary of the ambient air quality monitoring data for February 2026 that was collected in fulfilment of the requirements established in the Floatel Air Quality Monitoring and Mitigation Plan (Rev 7, January 28, 2026) (Woodfibre LNG 2026). Table ES.1 below presents the monthly averages, ranges, and maximum values for key air contaminant concentrations measured during February 2026, along with additional information on number of days with air quality exceedances, number of days with trigger level exceedances and complaints received during this period. This report provides an overview of ambient air quality conditions and regulatory compliance actions taken during February 2026.

Table ES.1 February 2026 Air Quality Monitoring Station Summary

Air Contaminant		Units	Monthly Average	Monthly Range (Min - Max)
PM_1 (24-hour average)		µg/m³	0.8	0.4 - 2.4
$PM_{2.5}$ (24-hour average)		µg/m³	6.7	4.8 - 10.1
PM_{10} (24-hour average)		µg/m³	11.9	9.8 - 16.6
TSP (24-hour average)		µg/m³	13.2	10.0 - 22.2
NO_2 (24-hour average)		ppb	11.7	7.0 - 18.7
NO_2 (1-hour average)		ppb	11.7	0.0 - 33.9
SO_2	February 4 – Mar 3, 2026	ppb	<0.2 [a]	
VOC as Hexane			6.3	
Number of Days with Air Quality Exceedances Recorded			None	
Number of Days with Trigger Level Exceedances Recorded			None	
Number of Complaints Received			None	

Note:

[a] Concentrations below the Reported Detection Limit (RDL) are indicated with a '<' symbol.

Table of Contents

List of Tables

List of Figures

List of Appendices

Acronyms / Abbreviations

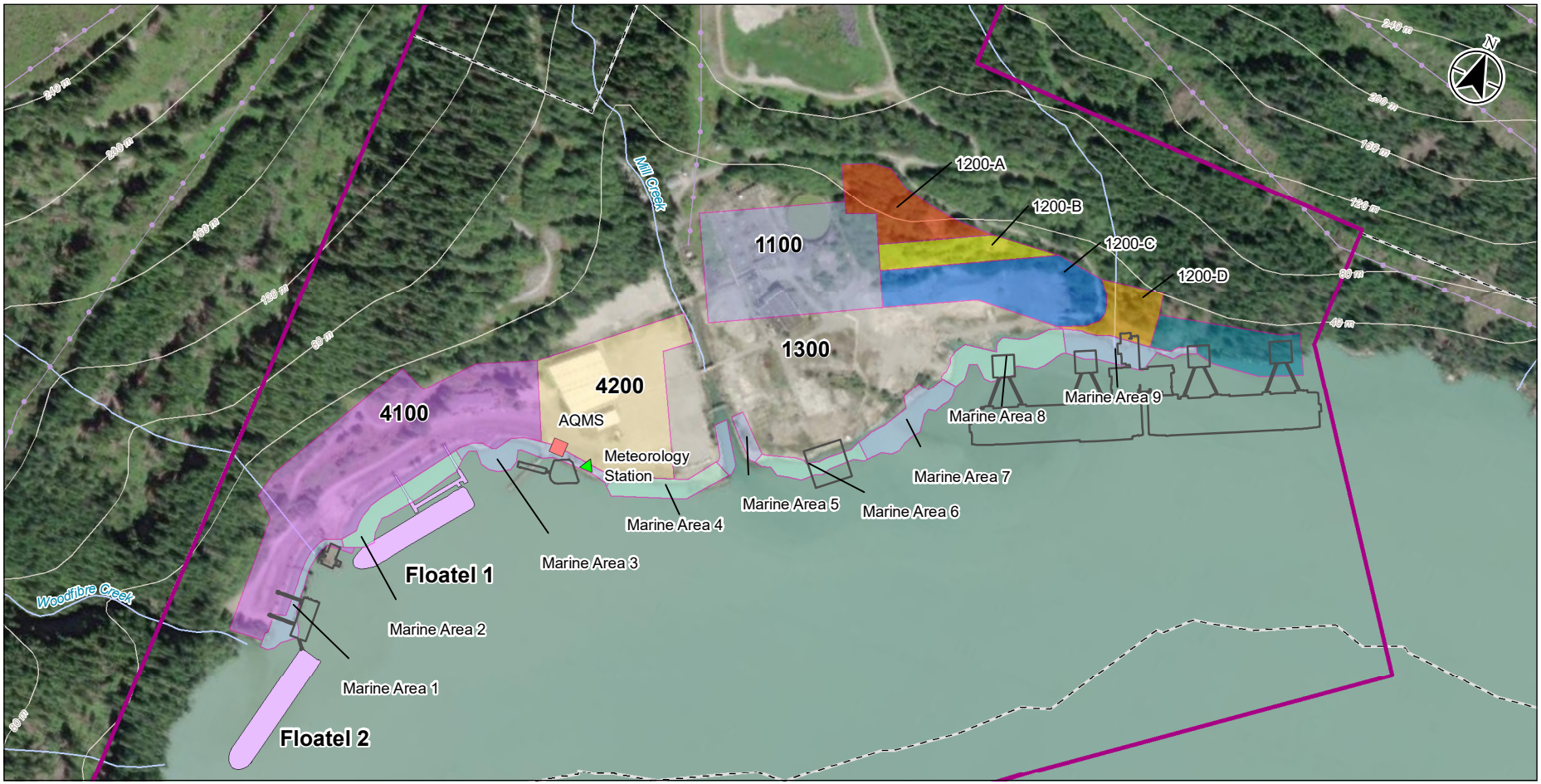
AGAT	AGAT Laboratories
AQMS	Air Quality Monitoring Station
AQO	British Columbia Air Quality Objective(s)
BC	British Columbia
BC ENV	British Columbia Ministry of Environment and Climate Change Strategy (2017–2024)
BC ENVP	British Columbia Ministry of Environment and Parks (2024–Present)
CAAQS	Canadian Ambient Air Quality Standard(s)
CCME	Canadian Council of Ministers of the Environment
DPM	Diesel Particulate Matter
EAC	Environmental Assessment Certificate
EAO	British Columbia Environmental Assessment Office
Floatel(s)	Marine-based work camp, associated facilities and mooring infrastructure dedicated to housing up to 705 and 735 workers (including crew), Floatel #1 and Floatel #2, respectively, during the Construction and Commissioning of the Project
FAQMMP	Floatel Air Quality Monitoring and Mitigation Plan
NO_2	Nitrogen Dioxide
PM	Particulate Matter
PM_1	Fine Particulate Matter (less than 1.0 microns (µm) in aerodynamic diameter)
$PM_{2.5}$	Fine Particulate Matter (less than 2.5 microns (µm) in aerodynamic diameter)
PM_{10}	Particulate Matter (less than 10 microns (µm) in aerodynamic diameter)
QA/QC	Quality Assurance and Quality Control
SO_2	Sulphur Dioxide
TSP	Total Suspended Particulate (less than 100 microns (µm) in aerodynamic diameter)
VOC	Volatile Organic Compounds
Woodfibre LNG	Woodfibre LNG General Partner Inc.

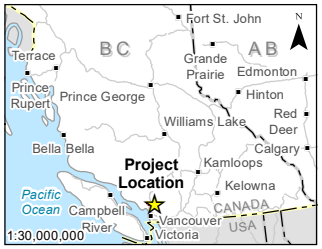
1 Introduction

Woodfibre LNG General Partner Inc. (Woodfibre LNG) is developing the Woodfibre Liquefied Natural Gas Project (the Project) at the former Woodfibre Pulp Mill site, approximately seven kilometres southwest of Skwxwú7mesh (Squamish), British Columbia (BC). To support onsite ambient air quality monitoring, Stantec Consulting Ltd. (Stantec) prepared the Floatel Air Quality Monitoring and Mitigation Plan (FAQMMP; Rev 7, January 28, 2026) on behalf of Woodfibre LNG (Woodfibre LNG 2026). The FAQMMP has been updated to satisfy the requirements of Conditions 35 and 37 of the Environmental Assessment Certificate (EAC) Amendment #4 (EAO 2025) specific to air quality monitoring. The previous version of the FAQMMP was developed to satisfy the requirements of Condition 30 of EAC Amendment #3 (EAO 2023), which was rescinded with the issuance of Amendment #4 on November 6, 2025. The objective of the monitoring is to support the protection of off-duty workers accommodated on the Floatels during the Project's construction phase. Further details regarding the purpose, duration, and compliance framework are available in the FAQMMP Rev 7 January 28, 2026 (Woodfibre LNG 2026).

The air quality monitoring station (AQMS) continuously measures PM_1, $PM_{2.5}$, PM_{10}, TSP, and NO_2 concentrations, along with passive sampling and analysis for SO_2 and VOCs. Data processing, quality assurance, and quality control (QA/QC) of the air quality monitoring equipment are performed, and the data presented in this monthly report is based on a Level 0 data validation as described by the British Columbia Field Sampling Manual – Part B (BC ENVP 2020, Ministry of Environment & Parks (BC ENVP).

The location of the AQMS (UTM Easting 481,569 m and Northing 5,501,374 m, NAD83 datum, zone 10U) is adjacent to the existing meteorology station (UTM Easting 481,610 m and Northing 5,501,369 m, NAD83 datum, zone 10U) currently in operation at the Woodfibre LNG site as recommended in the FAQMMP. Figure 1.1 provides a map of the Woodfibre LNG site. This February 2026 monthly air quality report provides data on air quality and meteorology conditions monitored at the Woodfibre LNG Project site close to the Floatels (Floatel #1 and Floatel # 2). These monthly reports track ambient air quality trends, address potential issues, and support the protection of off-duty workers residing in the Floatels.





- Transmission Line
- Topographic Contour
- Watercourse
- Municipal Boundary
- Supporting Infrastructure
- Floatel
- Certified Project Area
- Meteorology Station
- AQMS

0 50 100 150 200 250 m

1:7,500 (at original document size of 8.5x11)

Notes
1. Coordinate System: NAD 1983 UTM Zone 10N
2. Data Sources: DataBC, Government of British Columbia; Natural Resources Canada
3. Orthoimagery: ESRI World Imagery

Stantec

Project Location:
Woodfibre, British Columbia

Project Number: 123222160
Prepared by JPOUCHER on 20250103
Requested by KCHUEN on 20250103
Checked by YMA on 20240828

Client/Project/Report

Woodfibre LNG

Figure No.
1.1

Title
Map of Woodfibre LNG Site

2 Key Components Assessed

Two key sets of measurements are reported: a) meteorology data, including ambient temperature, wind speed and direction, relative humidity, barometric pressure, and total rainfall, and b) ambient concentrations of air contaminants measured at the AQMS.

2.1 Meteorology

Meteorology data supporting the Woodfibre LNG AQMS are acquired from the nearby Woodfibre LNG meteorology station. This meteorology data supports the long-term ambient air quality monitoring program. The meteorological variables measured at the station are listed in Table 2.1. The meteorology data is summarized each year in a technical data report (TDR). The annual meteorology TDR provides data summaries and trends for wind speed and direction, air temperature, rainfall, relative humidity and barometric pressure and compares it to the climate data collected at the Squamish Airport station that is operated by Environment and Climate Change Canada (ECCC).

Table 2.1 Variables Measured at the Woodfibre LNG Site Meteorology Station

Variables	Units
Wind Speed	m/s
Wind Direction	Degrees
Air Temperature	°C
Rainfall	mm
Relative Humidity	%
Barometric Pressure	hPa

2.2 Air Contaminants of Interest

The air contaminants being measured are described below according to the type of monitoring.

2.2.1 Continuous Sampling

- Fine particulate matter with aerodynamic diameter less than or equal to 1.0 microns (PM_1)
- Fine particulate matter with aerodynamic diameter less than or equal to 2.5 microns ($PM_{2.5}$)
- Particulate matter with aerodynamic diameter less than or equal to 10 microns (PM_{10})
- Total suspended particulate (TSP) with aerodynamic diameter less than or equal to 100 microns
- Nitrogen dioxide (NO_2)

2.2.2 Passive Sampling

- Sulphur dioxide (SO_2)
- Volatile organic compounds (VOCs)

2.3 Air Quality Criteria

The air contaminants monitored at the AQMS, along with their corresponding Canadian Ambient Air Quality Standards (CAAQS) (CCME 2025) and British Columbia Air Quality Objectives (BC AQO) (BC ENVP 2025a) regulatory criteria, are presented in Table 2.2 and Table 2.3, respectively.

Table 2.2 Summary of 2020, 2025 and 2030 Canadian Ambient Air Quality Standards for the Contaminants of Potential Concern

Pollutant	Averaging Period	Concentration [a]				
		(µg/m³) [b,c]			(ppbv) [d]	
		2020	2025	2030	2020	2025
Nitrogen Dioxide (NO_2)	1-hour [e]	113	79	—	60	42
	Annual [f]	32	23	—	17.0	12.0
Sulphur Dioxide (SO_2)	1-hour [g]	183	170	—	70	65
	Annual [h]	13	10.4	—	5.0	4.0
Fine Particulate Matter ($PM_{2.5}$)	24-hour [i]	27	— [j]	23	—	—
	Annual [k]	8.8	— [j]	8.0	—	—

Notes:

[a] Canadian Ambient Air Quality Standards (CCME 2025) for 2020, 2025 and 2030.

[b] µg/m³ is the mass of the substance in micrograms per cubic meter of air.

[c] Standard conditions of 25°C and 101.325 kPa are used to convert from µg/m³ to ppbv.

[d] ppbv is the volume of the substance (parts) per billion volumes of air.

[e] The 3-year average of the annual 98th percentile of the daily maximum 1-hour average concentration.

[f] The average over a single calendar year of all 1-hour average concentrations.

[g] The 3-year average of the annual 99th percentile of the daily maximum 1-hour average concentrations.

[h] The average over a single calendar year of all 1-hour average concentrations.

[i] The 3-year average of the annual 98th percentile of the daily 24-hour average concentrations.

[j] The 2020 CAAQS for $PM_{2.5}$ remains applicable through 2029. The updated 2030 CAAQS have been published by CCME (24-hour = 23 µg/m³; annual = 8.0 µg/m³) but do not come into effect until 2030.

[k] The 3-year average of the annual average of the daily 24-hour average concentrations.

Table 2.3 British Columbia Ambient Air Quality Objectives

Pollutant	Averaging Period	Air Quality Objective [a]	
		µg/m³ [b,c]	ppbv [d]
Nitrogen Dioxide (NO_2)	1-hour [e]	113	60
	Annual [f]	32	17
Sulphur Dioxide (SO_2)	1-hour [g]	170	65
	Annual [h]	10.5	4
Fine Particulate Matter ($PM_{2.5}$)	24-hour [i]	25	—
	Annual [j]	8.0	—
Particulate Matter (PM_{10})	24-hour	50	—
Total Suspended Particulate (TSP)	24-hour	120	—
	Annual [k]	60	—

Notes:

[a] British Columbia Air Quality Objectives (BC ENVP 2025a).

[b] µg/m³ is the mass of the substance in micrograms per cubic meter of air.

[c] Standard conditions of 25°C and 101.325 kPa are used to convert from µg/m³ to ppbv.

[d] ppbv is the volume of the substance (parts) per billion volumes of air.

[e] Achievement based on annual 98th percentile of daily 1-hour average maximum (D1HM), averaged over three consecutive years.

[f] Achievement based on annual average of 1-hour average concentrations over one year.

[g] Achievement based on annual 99th percentile of daily 1-hour average maximum (D1HM), averaged over three consecutive years.

[h] Achievement based on annual average of 1-hour concentrations over one year.

[i] Achievement based on annual 98th percentile of daily average, averaged over one year.

[j] Achievement based on annual average, averaged over one year.

[k] Based on geometric mean.

The particle sizes for diesel particulate matter (DPM) mostly fall within the range of 0.1 to 0.25 µm, with approximately 92% of particles emitted from diesel engines being less than 1.0 µm in diameter (PM_1) (NTP, 2021). Floatel # 2 arrived on site on November 27, 2025, and occupancy began on December 9, 2025. Diesel power generators were used onboard Floatel #2 until shore power became available on February 25, 2026. There are currently no CAAQS or BC AQO established for DPM. The measured PM_1 concentrations (as a conservative indicator without distinguishing contributions from sources such as diesel combustion exhaust, biomass combustion, or gasoline emissions to measure DPM exposure) will therefore be evaluated against the recommended occupational exposure limit of 20 µg/m³ (CAREX Canada, 2020), based on a 10-hour averaging period consistent with the construction work shift for the duration of diesel generator operation.

In addition to comparing measured concentrations against the applicable BC AQOs, project-specific trigger levels have been established to provide early warnings of potential air quality concerns. These trigger levels are set at two-thirds of the BC AQOs and are used to notify the project team when elevated concentrations are being recorded, prompting mitigation actions if needed. The project-specific trigger levels are:

- 16.7 µg/m³ for 24-hour average $PM_{2.5}$
- 33.3 µg/m³ for 24-hour average PM_{10}
- 80 µg/m³ for 24-hour average TSP
- 40 ppb for 1-hour average NO_2

For PM_1 (DPM), the project uses a proactive approach with two trigger levels based on an 8-hour average:

- Level 1: 8-hour average - 15 µg/m^3 (3/4 of the CAREX Canada, 2020)
- Level 2: 8-hour average - 20 µg/m^3 (recommended occupational exposure limit by CAREX Canada, 2020)

The passive sampling of SO_2 and total VOCs allows for monthly and annual concentration values, rather than 1-hour and daily concentrations. There are no applicable monthly BC AQO for SO_2 and VOC but there is an annual BC AQO for SO_2 to compare the monitoring results to. The monthly trigger limit for the passive monitoring of SO_2 and VOC were introduced in Q4 2025 and are:

- 5 ppb for monthly passive SO_2
- > 15 times of the previous monthly passive VOC

3 Instrument Summary

The AQMS is currently being operated to measure the ambient concentrations of the air contaminants mentioned above. The instrumentation used to monitor ambient air quality at the AQMS is summarized in Table 3.1

The NO-NO_2-NO_x gas analyzer was recalibrated on February 3, 2026, between 6:00 AM and 10:00 AM. In addition, the quarterly maintenance including and calibration of the three BAMs ($PM_{2.5}$, PM_{10}, and TSP) was completed on February 4–5, 2026.

Passive sampling of SO_2 and VOCs uses AGAT's Passive Sampler system. The Woodfibre LNG personnel exchange the monthly samples and submit them to AGAT for laboratory analysis.

Table 3.1 Summary of Instrumentation used at the Woodfibre LNG Air Quality Monitoring Station

Parameter	Instrumentation
PM_1	Aeroqual AQS1 Air Quality Monitor
$PM_{2.5}$, PM_{10}, and TSP	Met One Instruments BAM 1020 Beta Attenuation Mass Monitors
NO_2	Thermo Fisher Scientific – Model 42iQ (NO-NO_2-NO_x) Analyzer
SO_2 and total VOCs	AGAT's Passive Sampler system

3.1 Continuous Monitoring of PM and NO_2

Particulate matter ($PM_{2.5}$, PM_{10}, and TSP) was continuously monitored following the Standard Operating Procedure for the Continuous Measurements of Ambient PM Using a Beta Attenuation Monitor (Reference No: SOP-05a). The NO_2 concentrations were continuously monitored following the Standard Operating Procedure for the Continuous Measurement of Ambient NO_x (Reference No: SOP-03) in Part B1 of the British Columbia Field Sampling Manual (BC ENVP 2020).

3.2 Passive Monitoring of SO_2 and VOC

The SO_2 and VOC ambient concentrations were monitored following the Standard Operating Procedure for the Passive/Diffusive Method of Air Sample Collection (Reference No: SOP-07) in Part B1 of the British Columbia Field Sampling Manual (BC ENVP 2020).

4 Ambient Air Quality Monitoring Results

The measured data presented for passive and continuous monitoring includes a) ambient air quality data collected at the AQMS (Appendix A: Figure A.1 to Figure A.11; Appendix B: Table B.1), and b) meteorology data acquired from the Woodfibre LNG meteorology station (Appendix A: Figure A.12 to Figure A.18; Appendix B: Table B.2).

4.1 Continuous Monitoring of PM and NO_2

A summary of the hourly ambient air monitoring results for $PM_{2.5}$, PM_{10}, TSP, and NO_2 for February 2026 is presented in Appendix A, Figure A.1 to Figure A.5, along with the corresponding regulatory criteria and comparisons with Langdale Elementary (BC ENVP 2025b) and Squamish Elementary (BC ENVP 2025c) regional ambient air quality monitoring stations. Langdale Elementary and Squamish Elementary were selected as reference points due to their relative proximity to the Woodfibre LNG construction site and the availability of relevant ambient air quality data. The BC ENVP air quality monitoring station at Langdale Elementary provides measurements for $PM_{2.5}$, PM_{10}, NO_2, and SO_2, while Squamish Elementary monitors $PM_{2.5}$, NO_2, and SO_2. There are no BC ENVP ambient air quality monitoring stations near the Woodfibre LNG project site that measures TSP and VOCs. PM_1 was also monitored as a conservative indicator of DPM during the operation of the onboard generators on Floatel # 2 (Appendix A, Figure A.6). There are no BC ENVP ambient air quality monitoring stations in the region that measure PM_1. The measured PM_1 concentrations were compared to the recommended occupational exposure limit of 20 µg/m^3 from CAREX Canada (2020), based on a 10-hour work shift. A comparison of DPM monitoring results to applicable health-based benchmarks, used to evaluate the potential health risk to off-duty workers residing on Floatel #1 and Floatel #2, is presented and discussed in Appendix C.

During February 2026, the hourly $PM_{2.5}$ concentrations ranged from 0[1] to 31 µg/m^3, the hourly PM_{10} concentrations ranged from 5 to 38 µg/m³, the hourly TSP concentrations ranged from 5 to 56 µg/m³, and the hourly NO_2 concentrations ranged from 0[2] to 33.9 ppb. The hourly results for the NO_2 concentration monitoring during February were less than the BC AQO regulatory standard of 60 ppb. The hourly air quality objective regulatory standard for NO_2 is based on the 3-year average of the annual 98th percentile of the daily maximum 1-hour average concentration (CCME 2025; BC ENVP 2025a).

[1] The BAM 1020 instrument recording the $PM_{2.5}$ concentrations may occasionally report slightly negative values when the are very low. Both the BCFSM (BC ENVP 2020) and the National Air Pollution Surveillance (NAPS, CCME 2019) program provide data validation criteria for $PM_{2.5}$ measurements: values between -3 and 0 µg/m³ are adjusted to 0, while values below -3 µg/m³ are flagged as invalid. This approach has been followed for $PM_{2.5}$ data validation program.

[2] The 42i NO-NO_2-NOx gas analyzer recording the NO_2 concentrations may occasionally report slightly negative values when the are very low near the detection limit. Both the BCFSM (BC ENVP 2020) and the National Air Pollution Surveillance (NAPS, CCME 2019) program provide data validation criteria for gas concentration measurements: values between -3 and 0 ppb are adjusted to 0, while values below -3 ppb are further investigated prior to setting to zero. This approach has been consistently applied in the data validation program.

During February 2026, the hourly PM_1 concentrations ranged from 0.1 to 4.1 µg/m^3. The 10-hour rolling average ranged from 0.3 to 3.2 µg/m^3, the 24-hour average ranged from 0.4 to 2.4 µg/m^3, and the monthly average was 0.8 µg/m^3 (Appendix A, Figure A.6; Appendix B: Table B.1). The 10-hour rolling and 24-hour average PM_1 concentrations for February 2026 were below the CAREX Canada recommended occupational exposure limit of 20 µg/m³. The quarterly maintenance including and calibration of the three BAMs ($PM_{2.5}$, PM_{10}, and TSP) and NO-NO_2-NO_x gas analyzer's was completed on February 3 - 5, 2025 (Appendix D).

Similarly, a summary of the daily (24-hour average) ambient air quality monitoring results for $PM_{2.5}$, PM_{10}, TSP, and NO_2 for February 2026 is presented in Appendix B: Table B.1 and Figure A.7 to Figure A.11 (Appendix A), with corresponding regulatory criteria and comparisons with Langdale Elementary and Squamish Elementary regional air quality monitoring stations.

During February 2026, the 24-hour average $PM_{2.5}$ concentrations ranged from 4.8 to 10.1 µg/m³, 24-hour average PM_{10} concentrations ranged from 9.8 to 16.6 µg/m³, 24-hour average TSP concentrations ranged from 10.0 to 22.2 µg/m³, and 24-hour average NO_2 concentrations ranged from 7.0 to 18.7 ppb. The 24-hour average $PM_{2.5}$, PM_{10} and NO_2 concentrations recorded at the Woodfibre LNG AQMS site were generally higher than those observed at the Langdale Elementary and Squamish Elementary regional air quality monitoring stations, which is expected given the proximity of the AQMS site to active construction activities. The 24-hour BC AQO regulatory standard for $PM_{2.5}$ is 25 µg/m^3, based on the 3-year average of the annual 98th percentile of the daily 24-hour average concentrations (CCME 2025; BC ENVP 2025a). The 24-hour regulatory standards for PM_{10} and TSP monitoring are 50 µg/m³ and 120 µg/m³, respectively. There is currently no 24-hour BC AQO for NO_2. The 24-hour results for $PM_{2.5}$, PM_{10}, and TSP were less than the BC AQO regulatory standards of 25 µg/m³, 50 µg/m³, and 120 µg/m³, respectively, and no air quality non-conformances were recorded for these contaminants of interest.

The available data for February 2026 alone does not cover a full year and is therefore not applicable for comparison with the annual regulatory standards set for $PM_{2.5}$, TSP, and NO_2 by BC AQO and CAAQS. The February 2026 monthly average $PM_{2.5}$ concentration is 6.7 µg/m³. The combined average for January and February 2026 is 6.9 µg/m³ and is less than the BCAQO and CAAQS annual regulatory standards of 8.0 and 8.8 µg/m³, respectively. However, this two-month average does not represent a yearly valid average for comparison with these regulatory standards. Similarly, the February monthly average TSP concentration is 13.2 µg/m³. The combined average TSP concentration for January and February 2026 is 13.4 µg/m³, less than the BCAQO annual regulatory standard of 60 µg/m³. The monthly average NO_2 concentration in February 2026 is 11.7 ppb. The combined average NO_2 concentration from January to February 2026 is 13.4 ppb, less than the BC AQO (17 ppb) and greater than the CAAQS annual regulatory standard (12 ppb).

The NO_2 project-specific trigger level is based on a 1-hour average, while the $PM_{2.5}$, PM_{10}, and TSP trigger levels are based on 24-hour averages. None of the measured NO_2, $PM_{2.5}$, PM_{10}, or TSP concentrations were greater than the project-specific trigger levels of 40 ppb, 16.7 µg/m³, 33.3 µg/m³, and 80 µg/m³, respectively, at the on-site AQMS during February 2026. PM_1 project-specific trigger levels include an 8-hour Level 1 trigger of 15 µg/m^3 and an 8-hour Level 2 trigger of 20 µg/m^3. PM_1 measurements during February 2026 remained below both the project-specific trigger limits. No air quality complaints were received from the Floatel #1 and Floatel # 2 residents during February 2026.

4.2 Passive Monitoring of SO_2 and VOC

The passive sample media for SO_2 and total VOCs were swapped on March 3, 2026. This report includes the results for samples collected for the exposure period from February 4, 2026, to March 3, 2026. The laboratory analysis report is presented in Appendix E.

The results for SO_2 and VOC samples show exposure-period average ambient SO_2 concentration of <0.2 ppb and an ambient average VOC concentration of 6.3 ppb. The instrument-reported detection limits (RDL) are 0.2 ppb and 0.7 ppb, respectively. In comparison, the regional monitoring stations reported ambient SO_2 concentrations comparable to, or slightly higher than, those monitored in February 2026, with Squamish Elementary reporting a monthly average of 0.0 ppb (daily concentrations ranging from -0.2 to 0.7 ppb) and Langdale Elementary recording 0.8 ppb. In December 2025 and January 2026, the recorded SO_2 concentrations were below 0.2 ppb, while the VOC concentrations were below 0.7 ppb and 5.2 ppb, respectively.

4.3 Meteorology

A summary of the meteorology conditions during February 2026 is presented in Appendix A, Figure A.12 to Figure A.18 and Appendix B, Table B.2. Daily average and maximum wind speeds are shown in Figure A.12. The highest hourly average wind speed was recorded on February 19, 2026, at 08:00 (12.0 m/s), and similarly the highest 24-hour average wind speed also occurred on February 19, 2026 (3.2 m/s). Figure A.13 presents a wind rose illustrating wind direction and speed for February 2026 at the Woodfibre LNG meteorology station. The prevailing wind direction is from the northwest. Additionally, Figure A.14 includes four wind roses capturing specific time intervals: between 0:00 and 8:00 hours, 9:00 and 12:00 hours, 13:00 and 19:00 hours, and 20:00 and 00:00 hours for February 2026.

The daily ambient air temperature data is presented in Figure A.15. The maximum hourly air temperature of 16.8°C was recorded on February 5, 2026, at 13:00, while the minimum hourly temperature of -2.6°C occurred on February 20, 2026, at 05:00. The monthly average temperature for February 2026 was 5.3°C.

The daily and total monthly rainfall data, presented in Figure A.16 and Table B.2, show that the highest single-day rainfall of 51.2 mm occurred on February 7, 2026. The total rainfall for February 2026 was 216.8 mm.

The daily average relative humidity ranged from 54.0% to 99.4% in February 2026. The daily minimum, maximum, and average relative humidity values recorded at the Woodfibre LNG station are presented in Figure A.17 and Table B.2. The daily average barometric pressure values ranged from 996.7 hPa to 1,028.7 hPa in February 2026, with a monthly average of 1,017.3 hPa. The daily minimum, maximum, and average barometric pressure values are presented in Figure A.18 and Table B.2.

5 Summary of Ambient Air Quality Monitoring Results

The daily (24-hour) ambient air quality monitoring results for February 2026 indicate that the $PM_{2.5}$, PM_{10}, and TSP concentrations remained less than the BC AQO regulatory standards. The hourly NO_2 concentrations measured were less than the BC AQO regulatory standard. PM_1 concentrations, used as a conservative indicator of DPM, remained below the CAREX Canada-recommended occupational exposure limit. The meteorological data, including wind speed, temperature, and rainfall, support accurate interpretation of the ambient air quality monitoring trends. No air quality complaints from Floatel 1 and Floatel #2 residents were received during February 2026.

6 References

BC ENVP. 2020. *The British Columbia Field Sampling Manual: Part B: Air and Air Emissions Testing.* Retrieved March 10, 2026, from Government of British Columbia: Ministry of Environment and Climate Change Strategy (BC ENV, 2017-2024); now Ministry of Environment & Parks (BC ENVP, 2024–present); Environmental Protection & Sustainability; Research, Monitoring and Reporting; Monitoring; B.C. Field Sampling Manual Web Site: https://www2.gov.bc.ca/assets/gov/environment/research-monitoring-and-reporting/monitoring/emre/manuals/field-sampling-manual/bc_field_sampling_manual_part_b.pdf

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Appendices

Appendix A Figures

Figure A.1 Hourly PM Concentrations Recorded at the AQMS during February 2026

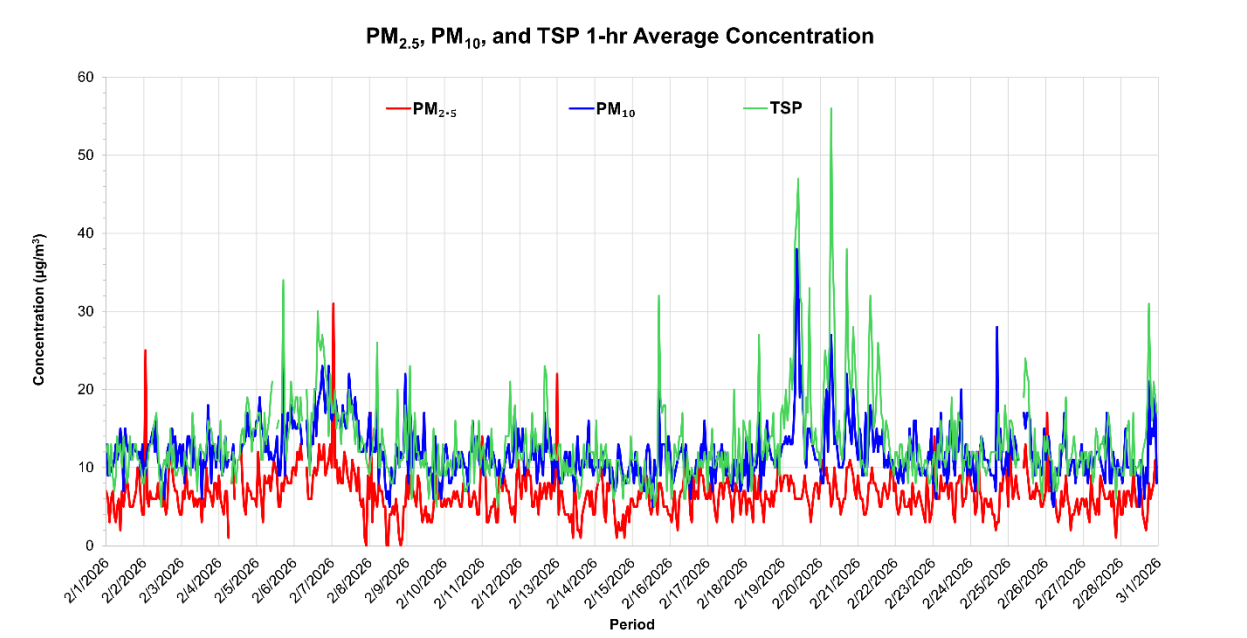


Figure A.2 Hourly $PM_{2.5}$ Concentrations Recorded at the AQMS, and the Langdale and Squamish Regional Air Quality Stations during February 2026

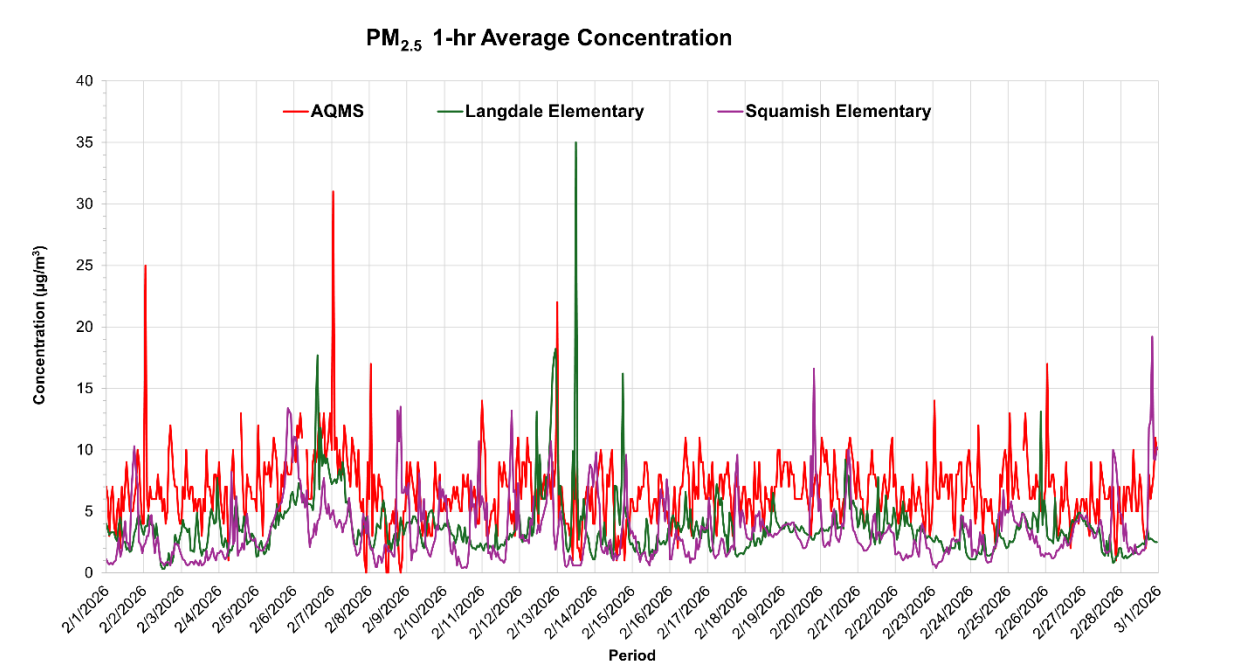


Figure A.3 Hourly PM_{10} Concentrations Recorded at the AQMS, and the Langdale Regional Air Quality Station during February 2026

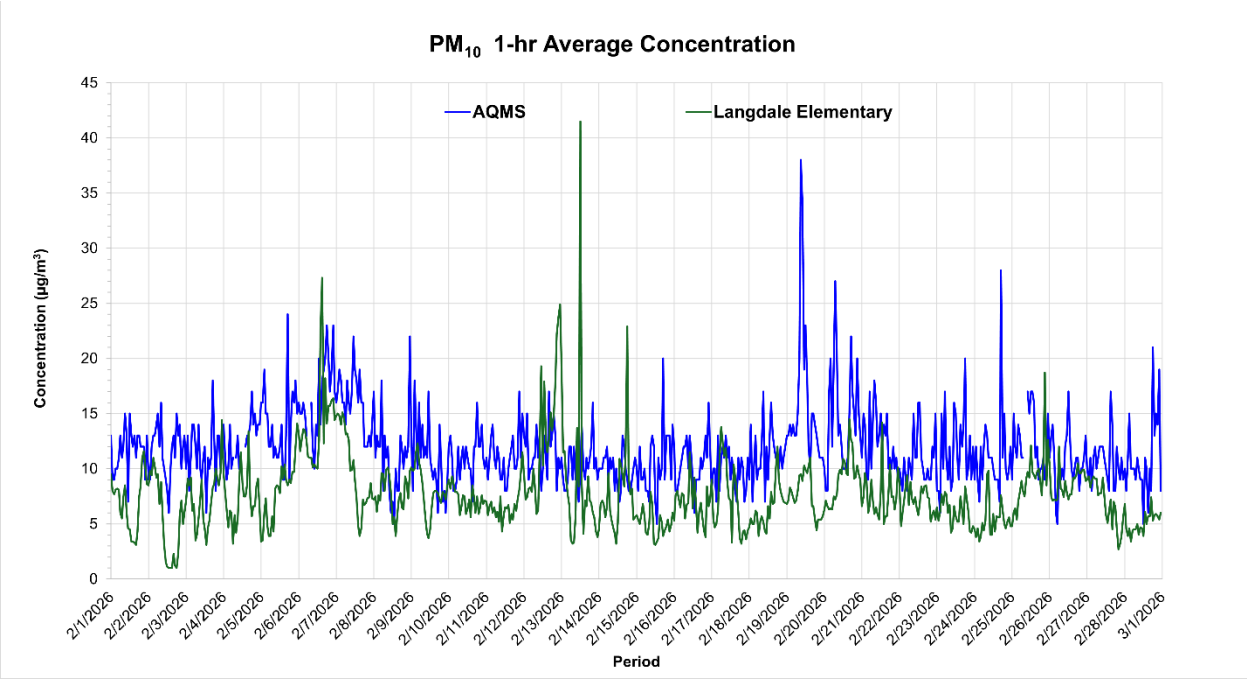


Figure A.4 Hourly TSP Concentrations Recorded at the AQMS during February 2026

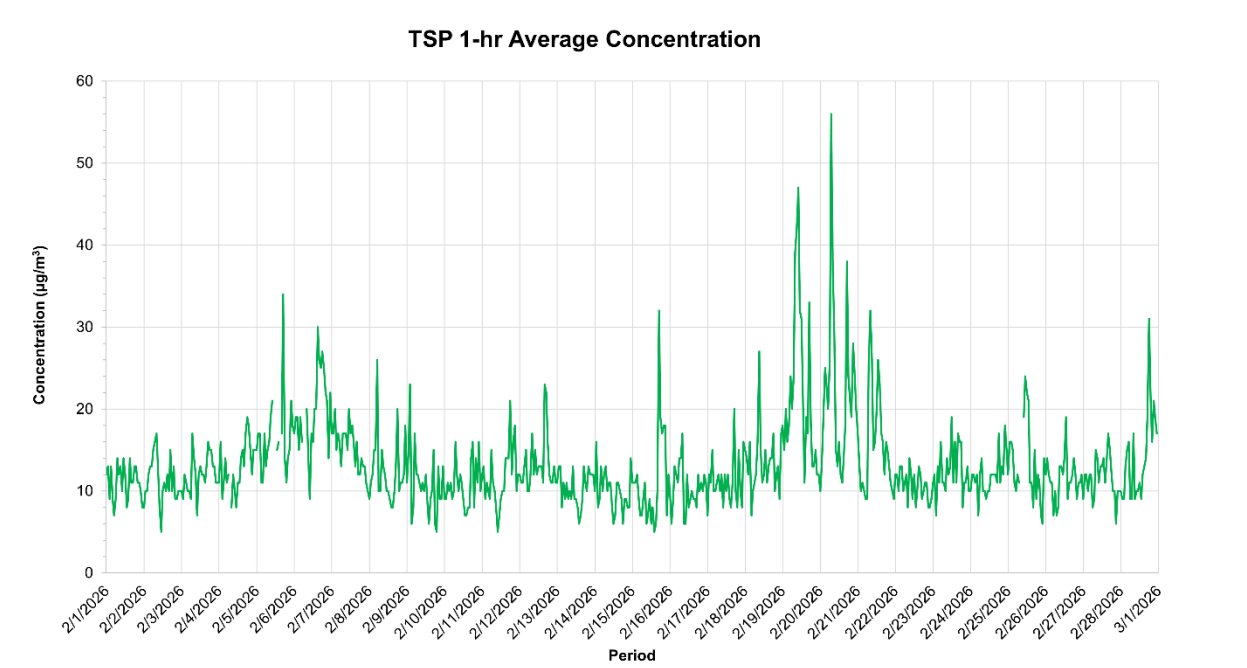


Figure A.5 Hourly NO_2 Concentrations Recorded at the AQMS, and the Langdale and Squamish Regional Air Quality Stations during February 2026

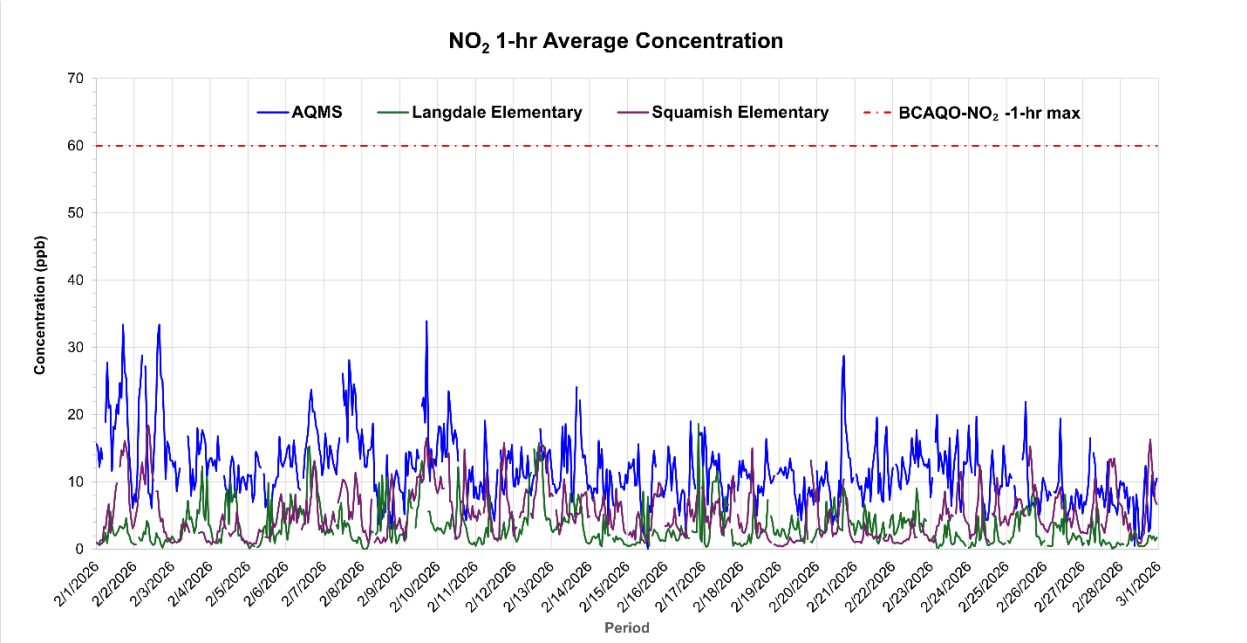


Figure A.6 Hourly PM_1 Concentrations Recorded at the AQMS using Aeroqual Sampler during February 2026

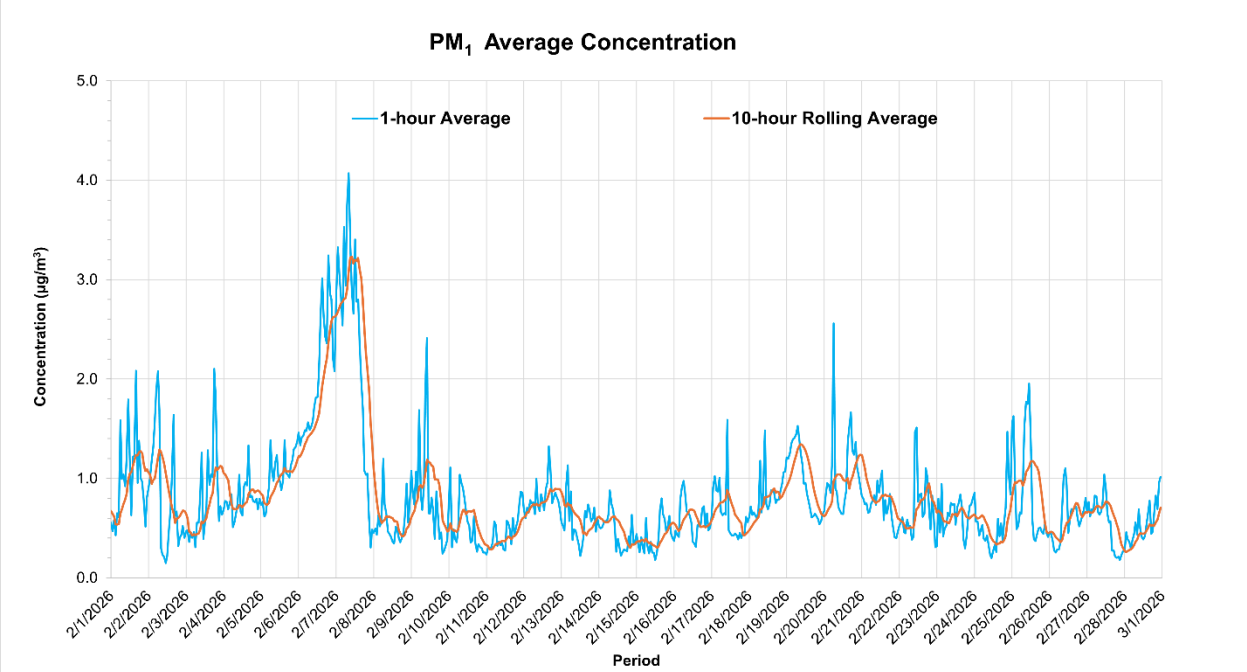


Figure A.7 24-Hour Average PM Concentrations Recorded at the AQMS during February 2026

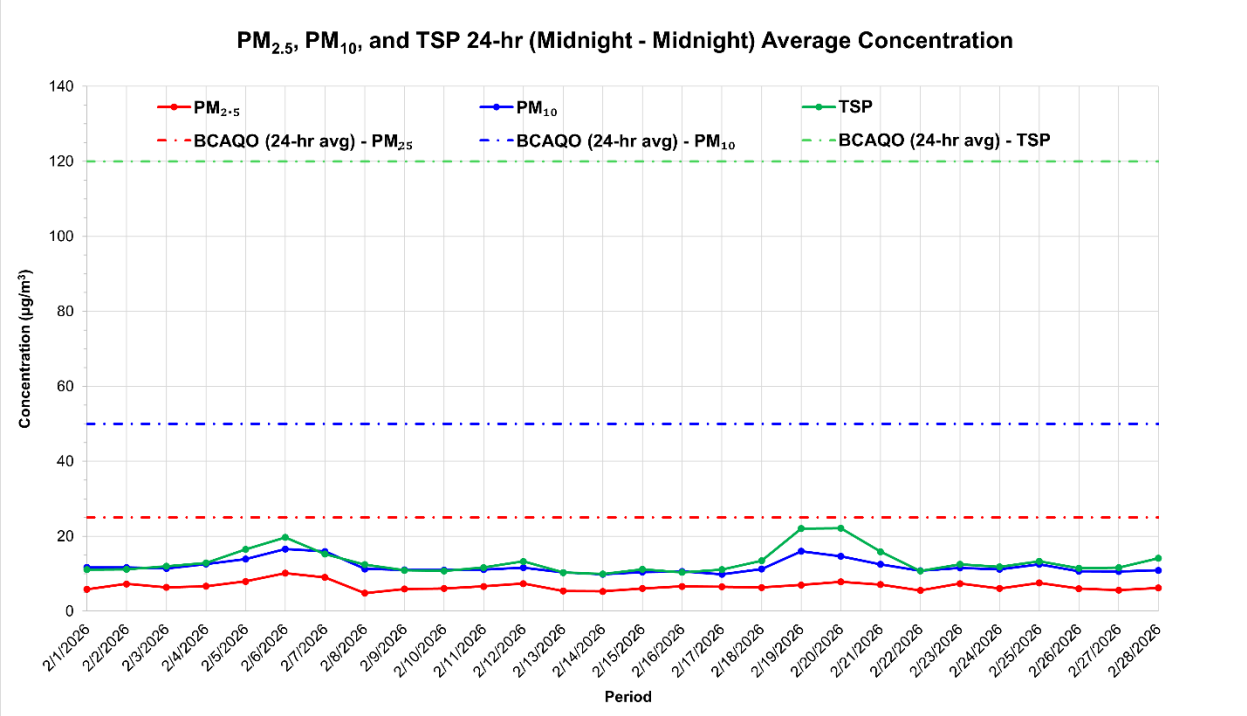


Figure A.8 24-Hour Average $PM_{2.5}$ Concentrations Recorded at the AQMS, and the Langdale and Squamish Regional Air Quality Stations during February 2026

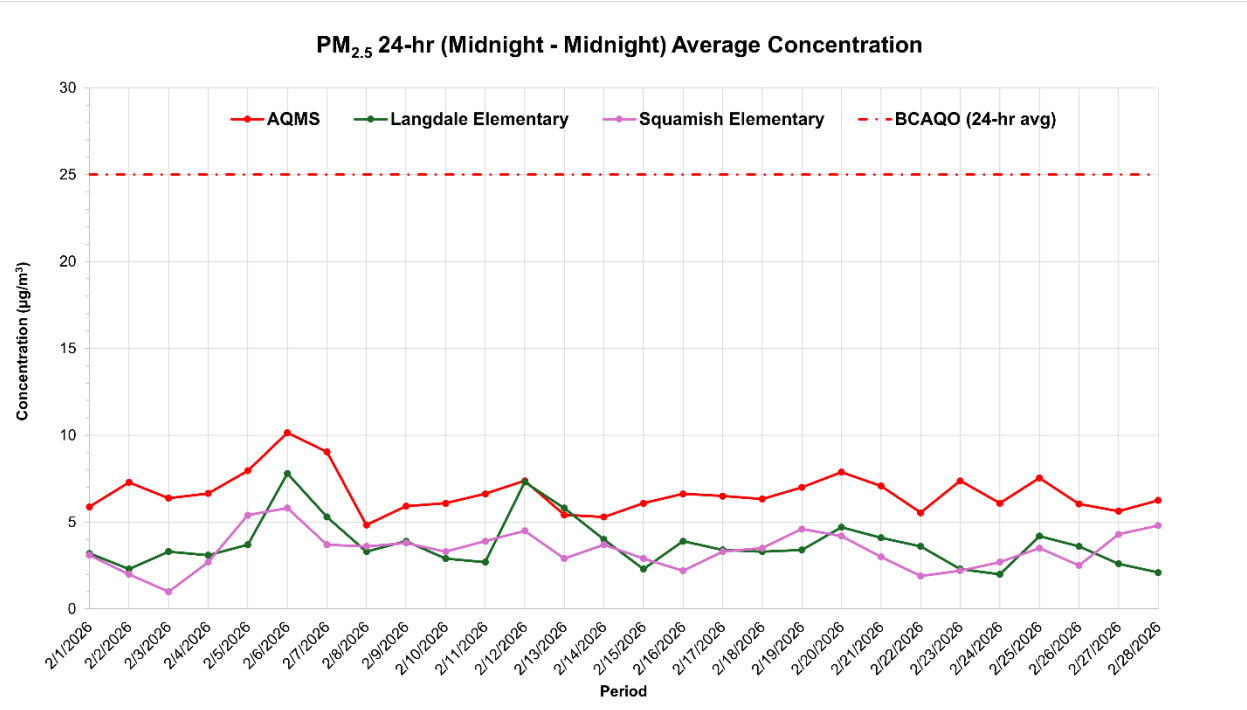
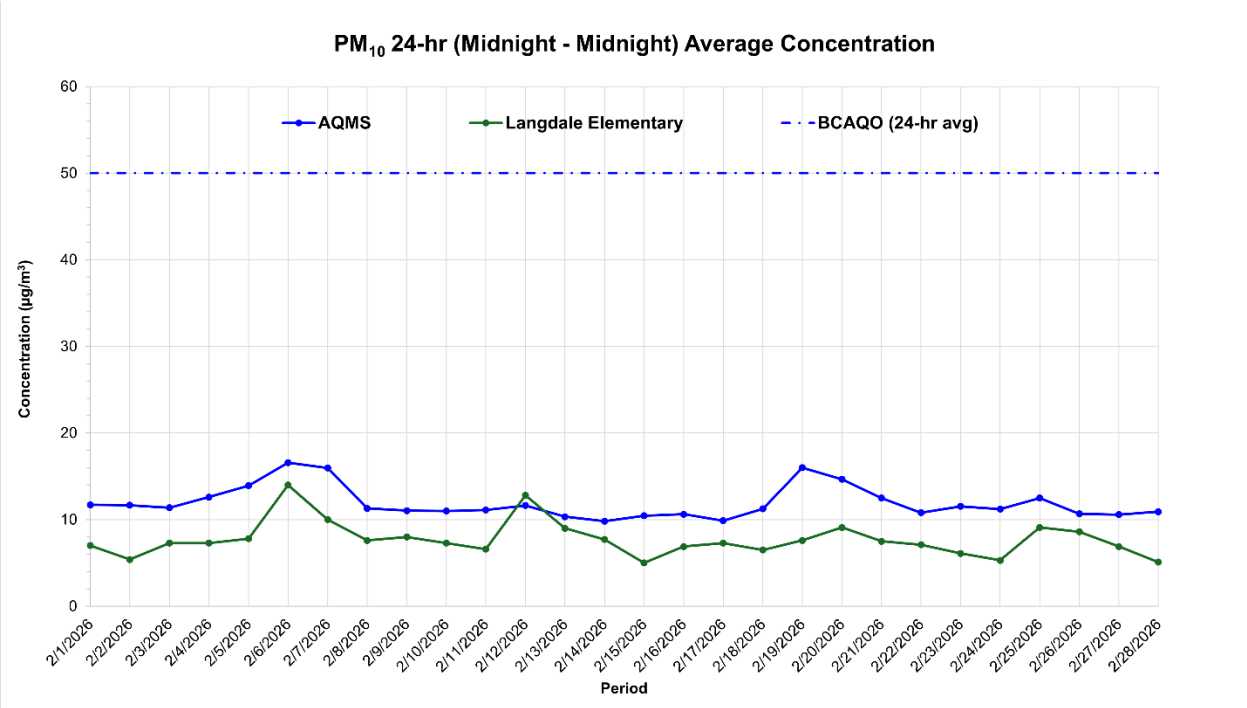


Figure A.9 24-Hour Average PM_{10} Concentrations Recorded at the AQMS, and the Langdale Regional Air Quality Station during February 2026



Note: Missing PM_{10} data on Jan 2 is due to a Filter tape error.

Figure A.10 24-Hour Average TSP Concentrations Recorded at the AQMS during February 2026

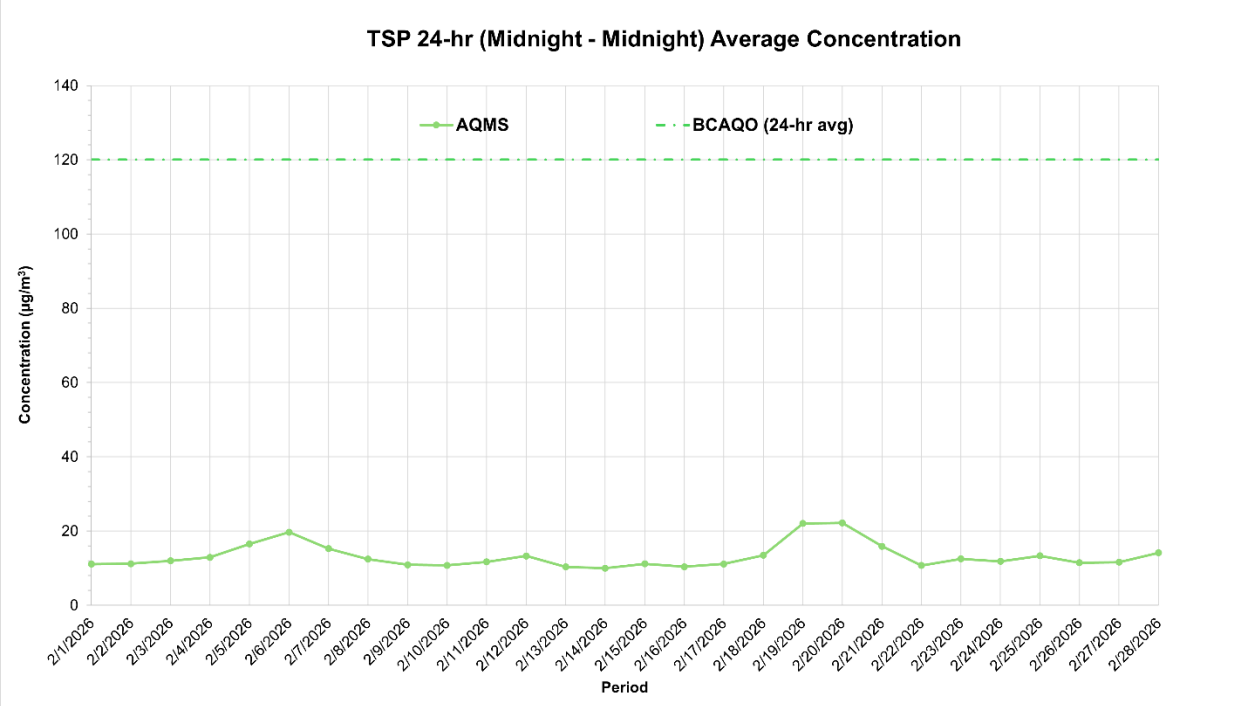


Figure A.11 24-Hour Average NO_2 Concentrations Recorded at the AQMS, and the Langdale and Squamish Regional Air Quality Stations during February 2026

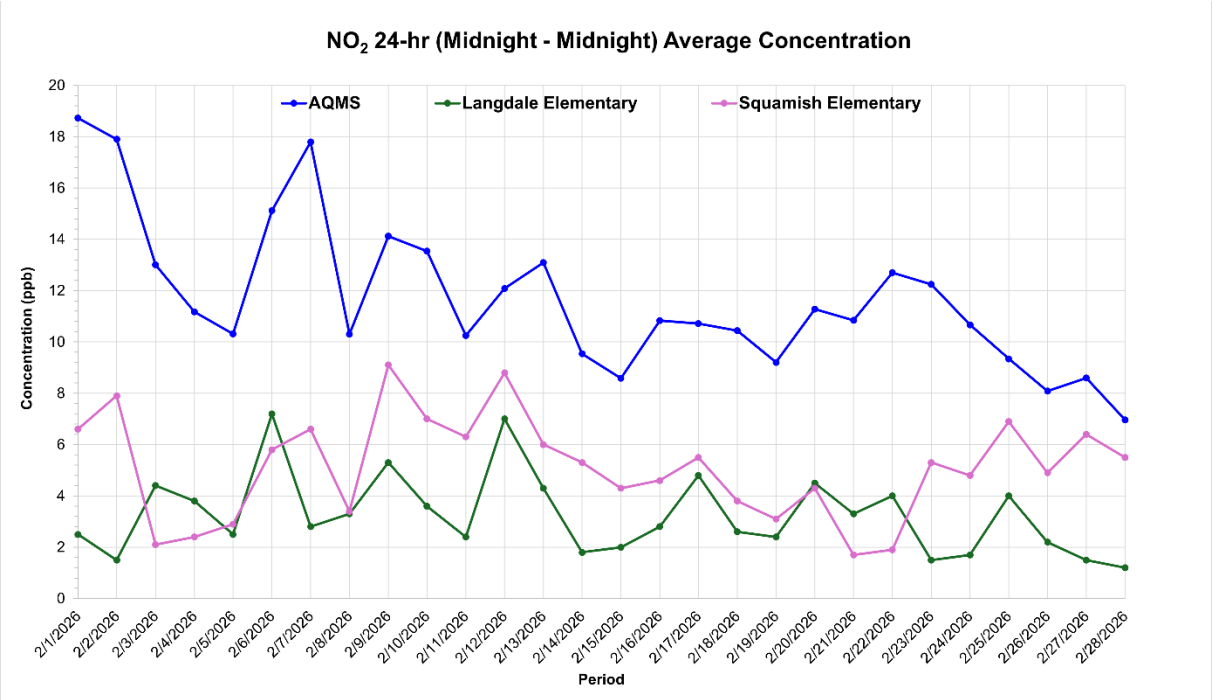


Figure A.12 Daily Average and Maximum Wind Speed Recorded at the Woodfibre LNG Meteorology Station during February 2026

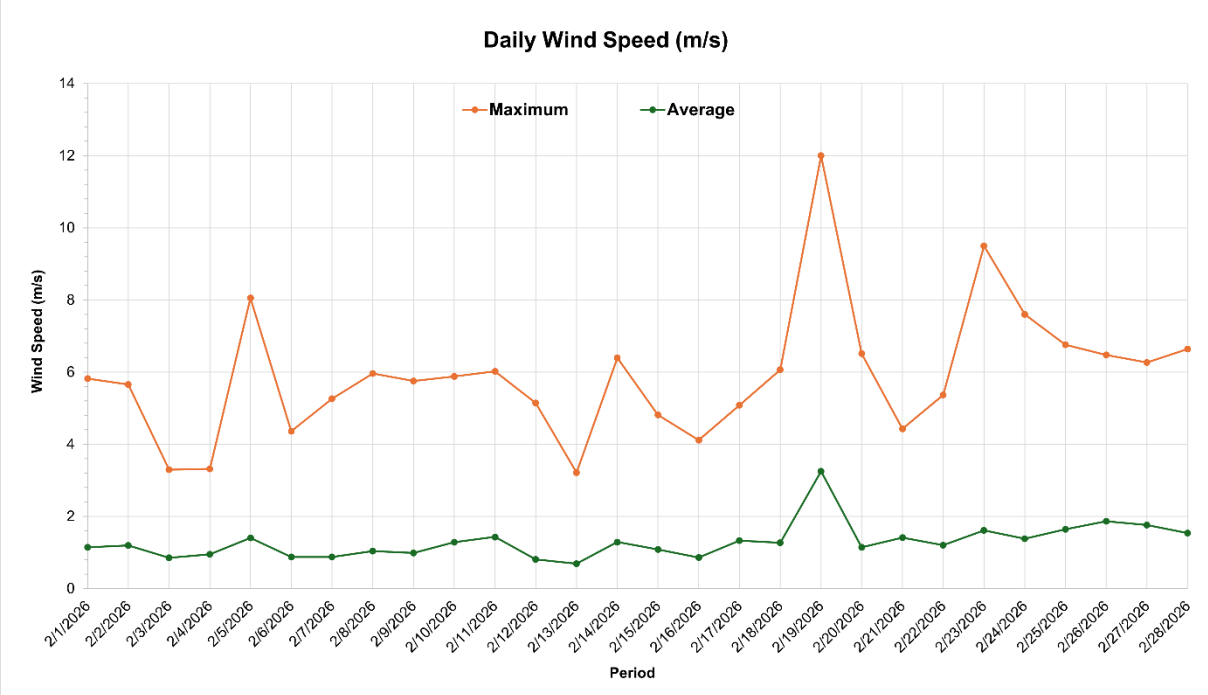


Figure A.13 Windrose for Woodfibre LNG Meteorology Station during February 2026

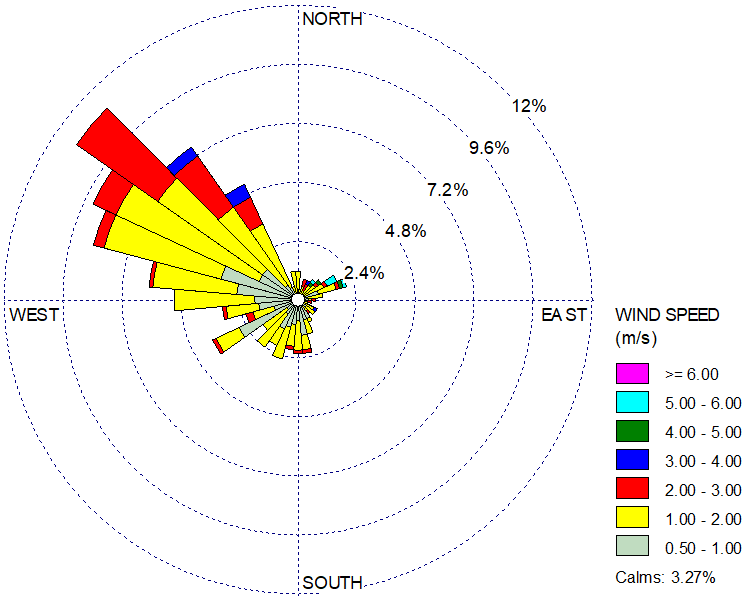


Figure A.14 Windrose for Woodfibre LNG Meteorology Station for the hours of 0000 - 0800, 0900 - 1200, 1300 - 1900, and 2000 - 2300 (February 2026)

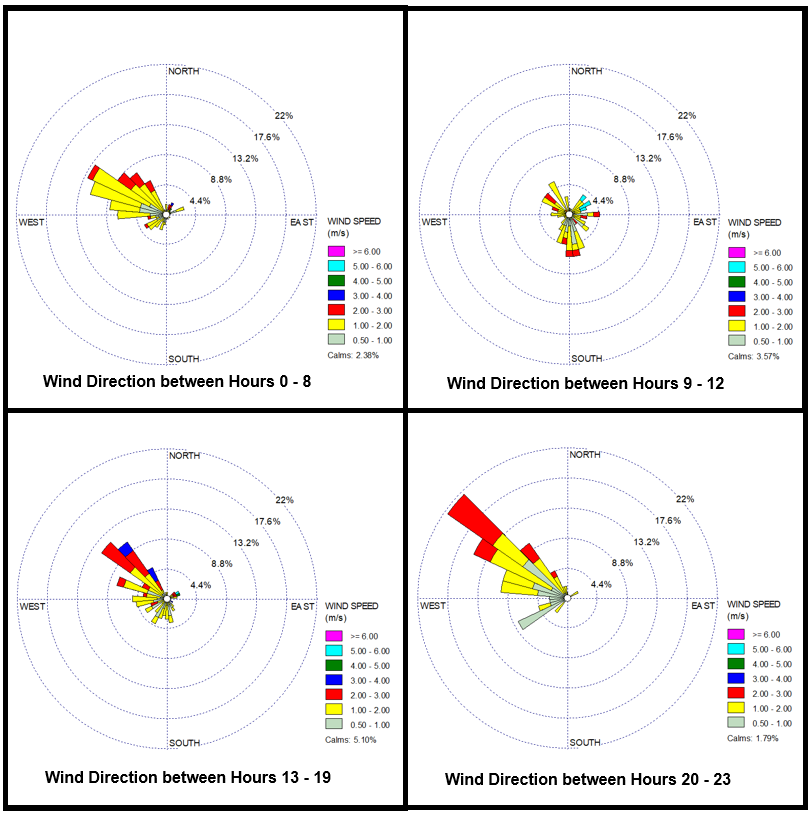


Figure A.15 Daily Average, Minimum, and Maximum Air Temperature Recorded at the Woodfibre LNG Meteorology Station during February 2026

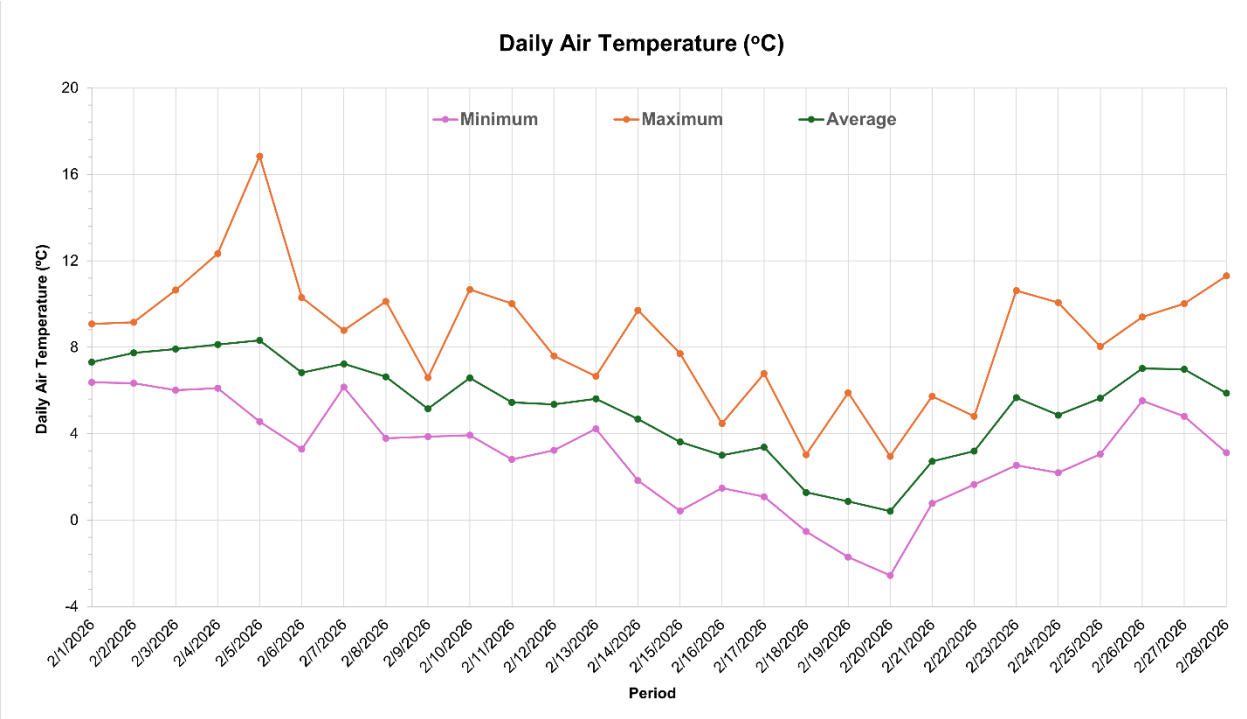


Figure A.16 Daily Rainfall Recorded at the Woodfibre LNG Meteorology Station during February 2026

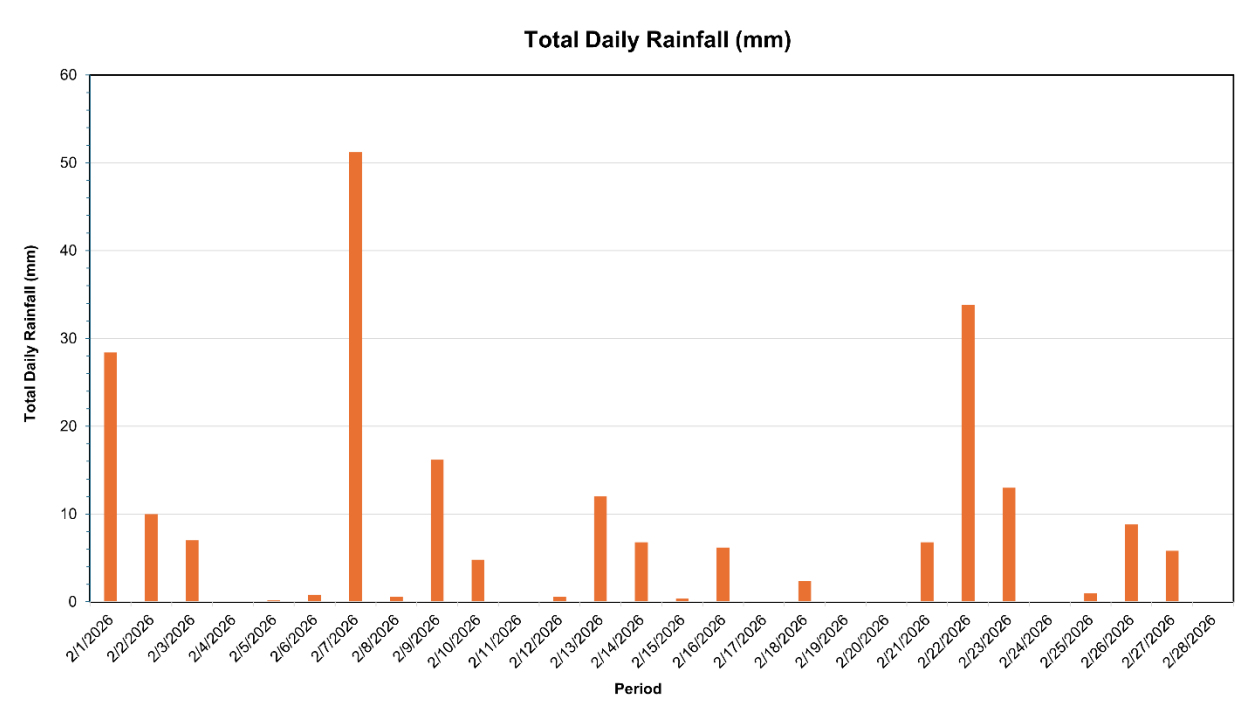


Figure A.17 Daily Average, Minimum, and Maximum Relative Humidity Recorded at the Woodfibre LNG Meteorology Station during February 2026

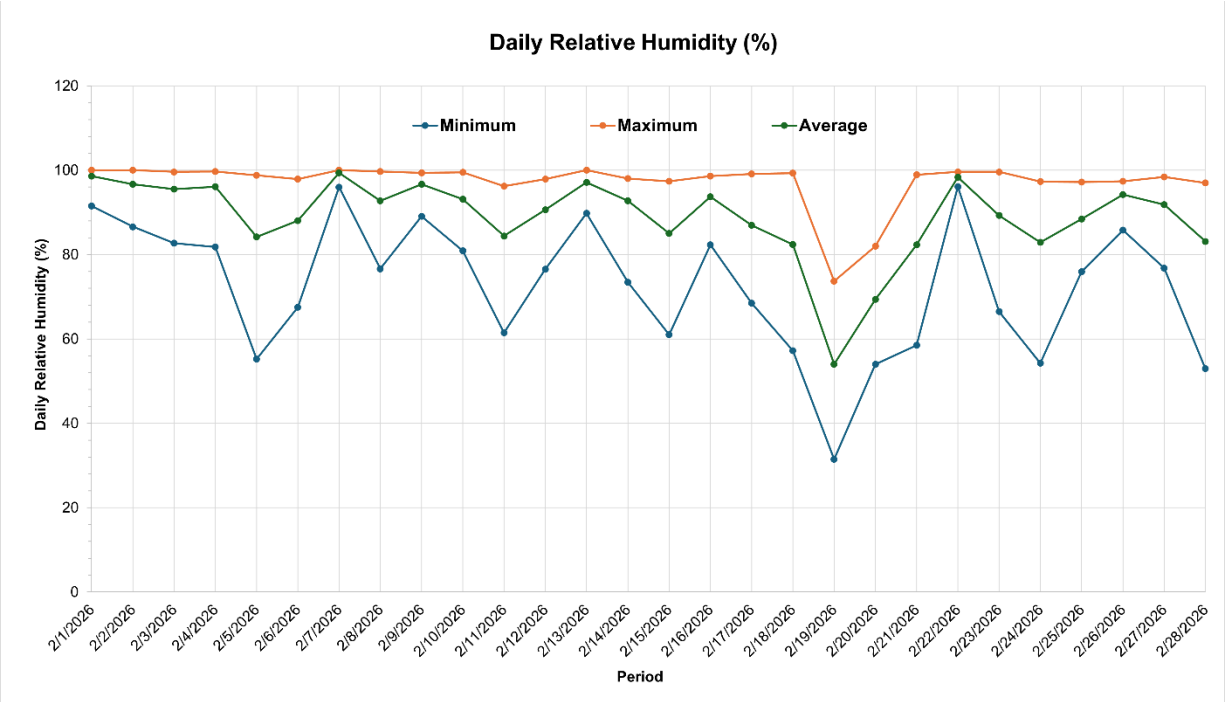
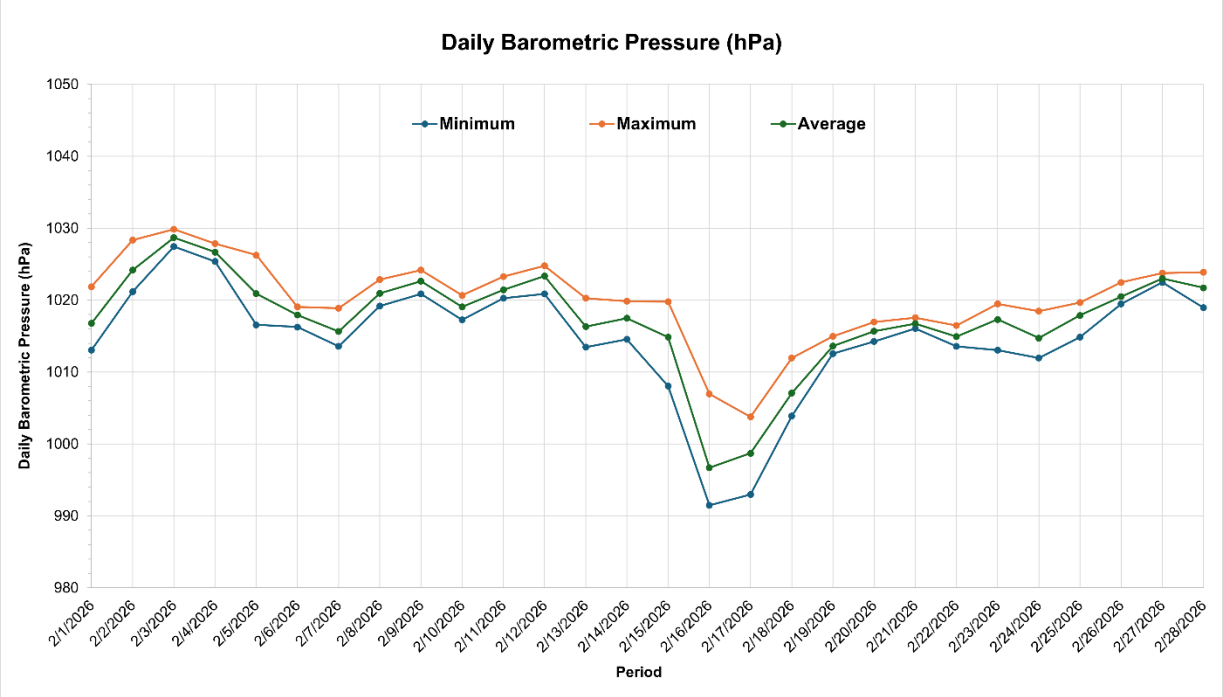


Figure A.18 Daily Average Barometric Pressure Recorded at the Woodfibre LNG Meteorology Station during February 2026



Appendix B Data Tables

Table B.1 Daily PM_1, $PM_{2.5}$, PM_{10}, TSP, and NO_2 Concentrations Recorded at the AQMS for February 2026

Date	AQMS (24-hr Average)					AQMS (1-hr Max)
	PM_1	$PM_{2.5}$	PM_{10}	TSP	NO_2	NO_2
	µg/m³	µg/m³	µg/m³	µg/m³	ppb	ppb
2/1/2026	1.0	5.9	11.7	11.1	18.7	33.4
2/2/2026	0.8	7.3	11.7	11.2	17.9	33.4
2/3/2026	0.8	6.4	11.4	12.0	13.0	18.0
2/4/2026	0.8	6.7	12.6	12.9	11.2	16.8
2/5/2026	1.0	8.0	13.9	16.5	10.3	16.7
2/6/2026	2.0	10.1	16.6	19.7	15.1	23.7
2/7/2026	2.4	9.0	16.0	15.3	17.8	28.1
2/8/2026	0.6	4.8	11.3	12.4	10.3	18.7
2/9/2026	0.8	5.9	11.0	10.9	14.1	33.9
2/10/2026	0.5	6.1	11.0	10.8	13.5	23.5
2/11/2026	0.5	6.6	11.1	11.7	10.3	19.1
2/12/2026	0.8	7.4	11.6	13.3	12.1	17.9
2/13/2026	0.6	5.4	10.3	10.3	13.1	24.1
2/14/2026	0.5	5.3	9.8	10.0	9.5	16.1
2/15/2026	0.4	6.1	10.5	11.2	8.6	15.6
2/16/2026	0.6	6.6	10.6	10.4	10.8	19.0
2/17/2026	0.6	6.5	9.9	11.1	10.7	18.1
2/18/2026	0.8	6.3	11.3	13.5	10.4	16.4
2/19/2026	1.0	7.0	16.0	22.0	9.2	13.5
2/20/2026	1.1	7.9	14.7	22.2	11.3	28.8
2/21/2026	0.7	7.1	12.5	15.9	10.8	19.6
2/22/2026	0.7	5.5	10.8	10.7	12.7	17.7
2/23/2026	0.6	7.4	11.5	12.5	12.2	20.0
2/24/2026	0.5	6.1	11.2	11.8	10.7	19.7
2/25/2026	0.9	7.5	12.5	13.3	9.3	21.9
2/26/2026	0.6	6.0	10.7	11.5	8.1	19.4
2/27/2026	0.6	5.6	10.6	11.6	8.6	16.5
2/28/2026	0.5	6.3	10.9	14.1	7.0	12.4

Table B.2 Daily Wind Speed, Air Temperature, Relative Humidity, Barometric Pressure, and Rainfall Recorded at the Woodfibre LNG Meteorology Station for February 2026

Date	Wind Speed (m/s)		Air Temperature (°C)			Relative Humidity (%)			Barometric Pressure (hPa)			Total Rainfall (mm)
	Max	Avg	Min	Max	Avg	Min	Max	Avg	Min	Max	Avg	
2/1/2026	5.8	1.1	6.4	9.1	7.3	91.5	100.0	98.6	1013.1	1021.9	1016.8	28.4
2/2/2026	5.7	1.2	6.3	9.2	7.7	86.6	100.0	96.6	1021.2	1028.4	1024.2	10.0
2/3/2026	3.3	0.8	6.0	10.6	7.9	82.7	99.6	95.5	1027.5	1029.9	1028.7	7.0
2/4/2026	3.3	1.0	6.1	12.3	8.1	81.8	99.7	96.1	1025.4	1027.9	1026.7	0.0
2/5/2026	8.1	1.4	4.6	16.8	8.3	55.2	98.8	84.2	1016.6	1026.3	1020.9	0.2
2/6/2026	4.4	0.9	3.3	10.3	6.8	67.5	97.9	88.0	1016.3	1019.1	1017.9	0.8
2/7/2026	5.3	0.9	6.2	8.8	7.2	96.0	100.0	99.4	1013.6	1018.9	1015.6	51.2
2/8/2026	6.0	1.0	3.8	10.1	6.6	76.6	99.7	92.7	1019.2	1022.9	1020.9	0.6
2/9/2026	5.8	1.0	3.9	6.6	5.1	89.1	99.4	96.7	1020.9	1024.2	1022.6	16.2
2/10/2026	5.9	1.3	3.9	10.7	6.6	80.9	99.5	93.1	1017.3	1020.7	1019.1	4.8
2/11/2026	6.0	1.4	2.8	10.0	5.4	61.5	96.2	84.4	1020.3	1023.3	1021.4	0.0
2/12/2026	5.1	0.8	3.2	7.6	5.3	76.5	97.9	90.6	1020.9	1024.8	1023.3	0.6
2/13/2026	3.2	0.7	4.2	6.6	5.6	89.8	100.0	97.1	1013.5	1020.3	1016.3	12.0
2/14/2026	6.4	1.3	1.8	9.7	4.7	73.5	98.0	92.8	1014.6	1019.9	1017.5	6.8
2/15/2026	4.8	1.1	0.4	7.7	3.6	61.0	97.4	85.0	1008.1	1019.8	1014.9	0.4
2/16/2026	4.1	0.9	1.5	4.5	3.0	82.3	98.6	93.7	991.5	1007.0	996.7	6.2
2/17/2026	5.1	1.3	1.1	6.8	3.4	68.5	99.1	86.9	993.0	1003.8	998.7	0.0
2/18/2026	6.1	1.3	-0.5	3.0	1.3	57.2	99.3	82.4	1003.9	1012.0	1007.1	2.4
2/19/2026	12.0	3.2	-1.7	5.9	0.9	31.5	73.7	54.0	1012.6	1015.0	1013.6	0.0
2/20/2026	6.5	1.1	-2.6	2.9	0.4	54.0	82.0	69.4	1014.3	1017.0	1015.7	0.0
2/21/2026	4.4	1.4	0.8	5.7	2.7	58.5	98.9	82.3	1016.1	1017.6	1016.7	6.8
2/22/2026	5.4	1.2	1.7	4.8	3.2	96.1	99.6	98.3	1013.6	1016.5	1014.9	33.8
2/23/2026	9.5	1.6	2.5	10.6	5.7	66.5	99.6	89.2	1013.1	1019.5	1017.3	13.0
2/24/2026	7.6	1.4	2.2	10.1	4.9	54.3	97.3	82.9	1012.0	1018.5	1014.7	0.0
2/25/2026	6.8	1.6	3.1	8.0	5.6	76.0	97.2	88.4	1014.9	1019.7	1017.9	1.0
2/26/2026	6.5	1.9	5.5	9.4	7.0	85.8	97.4	94.2	1019.5	1022.5	1020.5	8.8
2/27/2026	6.3	1.8	4.8	10.0	7.0	76.8	98.4	91.8	1022.5	1023.8	1023.0	5.8
2/28/2026	6.6	1.5	3.1	11.3	5.9	53.0	97.0	83.1	1019.0	1023.9	1021.7	0.0

Appendix C DPM Monitoring and Health Risk for Off-Duty Floatel Residents

C.1 DPM Monitoring and Health Risk for Off-Duty Floatel Residents – February 2026

Background

Diesel particulate matter (DPM) is a component of fine particulate emissions associated primarily with diesel combustion sources. As documented in the FAQMMP, approximately 90 percent or more of diesel particulate mass is typically within the PM_1 size fraction. In consideration of this, PM_1 monitoring is used as a conservative surrogate for the DPM exposure assessment, recognizing that measured PM_1 also includes contributions from non-diesel combustion sources.

DPM exposure is relevant to off-duty workers residing on Floatel #1 and Floatel #2 during construction, specifically during the period when Floatel #2 is powered by onboard diesel generators. Floatel #1 has been electrically powered via shore power since its commissioning. Floatel #2 was installed in December 2025 and required the use of onboard diesel generators due to the unavailability of shore power during initial operation. The use of diesel generators on Floatel #2 presents a temporary and localized source of DPM emissions that is expected to last for several months into 2026. Once Floatel #2 is fully connected to shore power, diesel combustion sources associated with Floatel #2 operations will no longer be present, and DPM monitoring for the purposes of health exposure assessment will be discontinued.

Regulatory Context

Health Canada has established health-based reference concentrations for DPM to support the evaluation of potential short-term and long-term inhalation exposure for the general population, including potentially sensitive subgroups[1]. These reference concentrations apply to the general public and are more protective than occupational exposure limits. The use of these reference concentrations assumes that off-duty workers residing on the Floatels are treated as typical residents of the Squamish area for the purposes of health risk evaluation.

These DPM reference concentrations include:

- 2-hour average reference concentration of 10 µg/m³
- Annual average reference concentration of 5 µg/m³

These reference concentrations are based on health endpoints related to increased airway resistance and respiratory system inflammation. DPM concentrations below these reference concentrations represent a negligible health risk to people, including health sensitive individuals such as children, seniors, and people with existing respiratory health conditions.

[1] Health Canada. 2016. Human Health Risk Assessment for Diesel Exhaust. https://publications.gc.ca/collections/collection_2016/sc-hc/H129-60-2016-eng.pdf

Monitoring Results

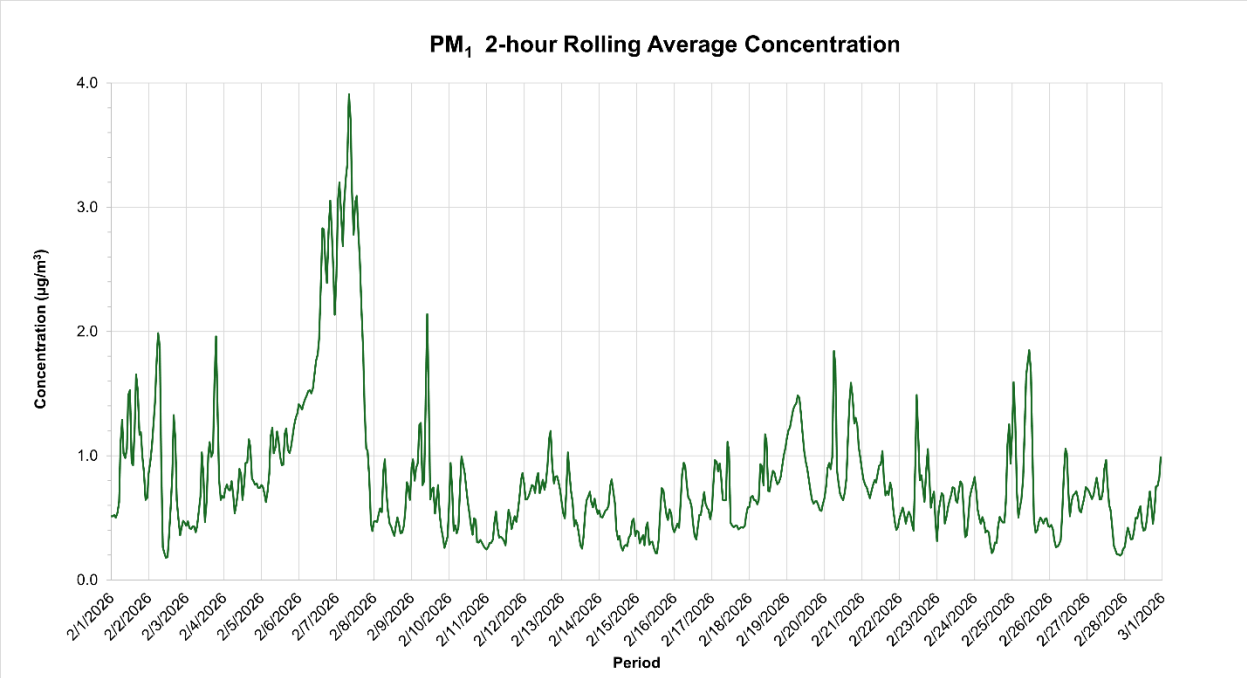
Figure C.1 presents the 2-hour rolling average PM_1 concentrations measured during February 2026. The data indicate a maximum 2-hour average concentration of 3.9 µg/m^3 for the month. This peak concentration is less than Health Canada's 2-hour reference concentration of 10 µg/m^3, indicating that short-term health risk from DPM was negligible for off-duty workers residing on the Floatels.

An annual average concentration cannot be calculated for February 2026 alone because a full calendar year of monitoring data is not expected to be collected, as the diesel generators on Floatel #2 are anticipated to operate for only several months. As a result, a monthly average concentration was calculated for February 2026 and compared to Health Canada's long-term reference concentration to provide an indication of potential longer-term health risk.

The monthly average PM_1 concentration was 0.8 µg/m^3 during February 2026. This monthly average concentration is less than Health Canada's annual average reference concentration of 5 µg/m^3, indicating that longer-term exposure to DPM represents a negligible health risk for off-duty workers residing on the Floatels.

Based on the PM_1 monitoring data, both short-term and longer-term exposures were less than the applicable Health Canada reference concentrations. These results indicate that exposure to DPM represents a negligible health risk for off-duty workers residing on Floatel #1 and Floatel #2 during the monitoring period. No additional mitigation measures are recommended to address DPM exposure beyond the existing controls and monitoring framework.

Figure C.1 2-hour Rolling Average PM_1 Concentrations during February 2026



Appendix D Station Calibration and Maintenance Record

Quality System Forms

AGAT Laboratories — $NO\text{-}NO_2\text{-}NO_X$ Routine

Revision: 3.0
2026-02-17
Jgallwey

AMBIENT AIR ANALYZER CALIBRATION FORM

Instructions - Use this form to record calibration data and calculations. Choose the type of calibration using the drop down menu at the top of the sheet. Complete the site information and include equipment type and serial number (S/N). Fill in all relevant boxes and the acceptance criteria will determine if the calibration hasd passed or failed. If the calibration has failed make necessary correction and/or calibrate the instrument until the calibration passes.

Site Information

Company	Woodfibre LNG	Plant	Woodfibre LNG	Job #	26C398857
Location	Woodfibre, BC			Date	February 3,2026
				Start Time	6:40 — 9:40
				Last Cal Date:	November 20, 2025 — May 30, 2026

Calibrator & Monitor Information

Calibrator Information		Analyzer Information	
Calibrator M/M	Sabio	Analyzer M/M	42iQ
Calibrator S/N	08500312R	Analyzer S/N	12509938921
Zero Air S/N	Zero Air Cylinder	Detection Principle	Chemiluminescence
Verification Date	21-Jan-2025		

Calibration Standard

Calibration Standard	Type	ID Number	Expiry Date	NOx Conc.	NO Conc.	ppm ± 2% @ 35ºC	Tank Pressure	
NO, NOx	Cylinder	T1WAR3G	01-May-26	51.33	50.84		1300	PSI

Analyzer Settings	Before Calibration	After Calibration
Concentration Range ppb	0-500 ppb	0-500 ppb
Background ppb	0.5 / 0.6	0.5 / 0.6
Coefficient	1.161 / 0.980	1.151 / 0.989
Sample Flow cc/min	0.65	0.65
Span Value NOX / NO2	515 / 505	443 / 431

Calibrator Flow Measurement (sccm)

Calibration Point	Average Cal Gas Flow	Total Flow	Average Dilution Air Flow
Zero	0.0	5000.0	5000.0
High (100%)	49.2	5001.0	4951.8
Middle (60%)	29.5	5001.0	4971.5
Low (30%)	14.7	4999.0	4984.3

Current Shelter Temp	22	ºC
Current Barometric Pressure	763	mm/hg

Calibration Data - NO_X

	Stability Start	15- Minute	12- Minute	9- Minute	6- Minute	3- Minute	Average	Calculated Stability |x| ppb
As Found Zero	6:40	-0.2	-0.2	-0.2	-0.2	-0.2	-0.2	0.0
As Found Span	6:55	504.0	503.0	502.0	503.0	506.0	503.6	1.4
After Zero Adjust	7:10	0.0	-0.1	-0.1	0.0	-0.1	-0.1	0.0
After Span Adjust - 1	7:25	503.0	503.0	502.0	500.0	500.0	501.6	1.4
After Span Adjust - 2	7:40	302.0	302.0	301.0	301.0	301.0	301.4	0.5
After Span Adjust - 3	7:55	150.0	150.0	149.7	149.4	149.8	149.8	0.2

Set point	Dilution Air Flow Rate @ STP (corrected)	Calibration Gas Flow @ STP (corrected)	Calculated Conc. (Cc)	Analyzer Response	Correction Factor (Cc/Ci)	Point Error %	Slope Error (%)	Converted Data Response
As Found Zero	1058	0.0	0.0	-0.2	N/A	NA		-0.2
As Found Span	1047	10.4	505.0	503.6	1.0028	-0.3%		503.6
After Zero Adjust	1058	0.0	0.0	-0.1	N/A	NA		-0.1
After Span Adjust - 1	1047	10.4	505.0	501.6	1.0068	-0.7%	0.0%	501.6
After Span Adjust - 2	1051	6.2	302.8	301.4	1.0046	-0.5%	-0.2%	301.4
After Span Adjust - 3	1054	3.1	150.9	149.8	1.0077	-0.8%	0.1%	149.8

Intercept	0.008730
Correlation Coefficient	0.999997
Slope	0.993519

Calibration Data - NO

	Stability Start	15- Minute	12- Minute	9- Minute	6- Minute	3- Minute	Average	Calculated Stability |x| ppb
As Found Zero	6:40	-0.1	-0.1	-0.1	-0.1	-0.2	-0.1	0.0
As Found Span	6:55	507.0	507.0	506.0	507.0	506.0	506.6	0.5
After Zero Adjust	7:10	0.0	0.0	0.0	0.0	-0.1	0.0	0.0
After Span Adjust - 1	7:25	503.0	503.0	502.0	500.0	501.0	501.8	1.2
After Span Adjust - 2	7:40	303.0	300.0	299.0	300.0	301.0	300.6	1.4
After Span Adjust - 3	7:55	149.3	149.3	149.2	149.1	149.3	149.2	0.1

Set point	Dilution Air Flow Rate @ STP (corrected)	Calibration Gas Flow @ STP (corrected)	Calculated Conc. (Cc)	Analyzer Response	Correction Factor (Cc/Ci)	Point Error %	Slope Error (%)	Converted Data Response
As Found Zero	1058	0.0	0.0	-0.1	N/A	NA		-0.1
As Found Span	1047	10.4	500.2	506.6	0.9873	1.3%		506.6
After Zero Adjust	1058	0.0	0.0	0.0	N/A	NA		0.0
After Span Adjust - 1	1047	10.4	500.2	501.8	0.9967	0.3%	0.3%	501.8
After Span Adjust - 2	1051	6.2	299.9	300.6	0.9977	0.2%	0.4%	300.6
After Span Adjust - 3	1054	3.1	149.5	149.2	1.0017	-0.2%	0.9%	149.2

Intercept	0.352543
Correlation Coefficient	1.000000
Slope	1.005360

Calibration Data - NO_2

	Stability Start	15- Minute	12- Minute	9- Minute	6- Minute	3- Minute	Average	Calculated Stability |x| ppb
15 min ref	8:10	2.0	2.0	2.0	0.0	0.0	1.2	1.0
400	8:25	428.0	428.0	428.0	427.0	429.0	428.0	0.6
300	8:40	347.0	347.0	347.0	347.0	347.0	347.0	0.0
150	8:55	236.0	238.0	235.0	233.0	233.0	235.0	1.9

Set point	Nox Response	NO Response	NO2 Calculated Conc.	NO2 Analyzer Conc.	Correction Factor (Cc/Ci)	Slope Error (%)	Converted Data Response
15 Min Reference	506.0	504.0	347.0	2.0	N/A	NA	1.2
Adjusted GPT 400 O3	492.0	64.0	428.0	428.0	1.0000	-0.7%	428.0
GPT 2 (200 cc O3)	527.0	180.0	347.0	347.0	1.0000	-0.6%	347.0
GPT 3 (150 cc O3)	537.0	302.0	235.0	236.0	0.9958	-0.6%	235.0
Zero	0.3	0.1	0.2	0.1	N/A	NA	1.2

Intercept	-0.290972
Correlation Coefficient	1.000000
Slope	1.000000

Converter efficiency	100%

Acceptance Criteria - From Part B1 Ambient Air Quality Monitoring BC Field Sampling Manual

1) Instrument is adjusted to give a correction factor (Ccalculated / Cindicated) as close to 1.0 as possible.

2) Each calibration point must be within ±10% of the expected criteria

3) As found calibration point must be within ±10% of the expected criteria

4) Analyzer must run within ±10% of the manufacturer's specifications

5) Slope must be ≥ 0.90 and ≤ 1.10

6) Intercept must be = 3% of full range of analyzer

7) Correlation coefficient must be = 0.9950

8) Converter efficiency 96-104%

	NOx	NO	NO_2
As Found Span vs. Expected	-0.3%	1.3%	-0.7%
	PASS	PASS	PASS
After Span Adjust - 1	0.0%	0.3%	-0.7%
	PASS	PASS	PASS
After Span Adjust - 2	-0.2%	0.4%	-0.6%
	PASS	PASS	PASS
After Span Adjust - 3	0.1%	0.9%	-0.6%
	PASS	PASS	PASS
Slope	0.994	1.005	1.000
	PASS	PASS	PASS
Intercept	0.01	0.35	-0.29
	PASS	PASS	PASS
Correlation	1.000	1.000	1.000
	PASS	PASS	PASS

NOx	**According to BC MOE Guidelines this calibration has PASSED**
NO	**According to BC MOE Guidelines this calibration has PASSED**
NO2	**According to BC MOE Guidelines this calibration has PASSED**

Calibration Performed by: Brad Moyles

Comments: Routine Calibration

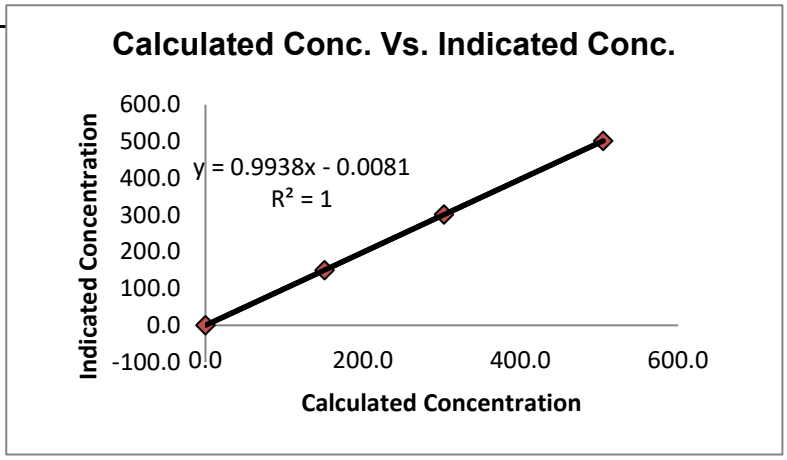
NOx - NO - NO2 Least Squares Calculations

Company: Woodfibre LNG
Date: February 3,2026
Analyzer: 42iQ
Units: ppb
Conc. Range: 0 - 500

Location: Woodfibre, BC
Job Number: 26C398857

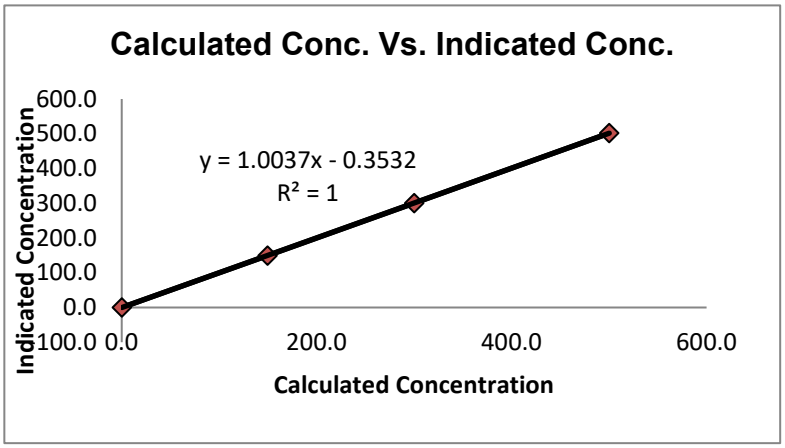
NOx	
Calculated Concentration	Converted Data Response
505.0	501.6
302.8	301.4
150.9	149.8
0.0	-0.1

Slope	0.9935
Intercept	0.0087
Correlation	1.0000



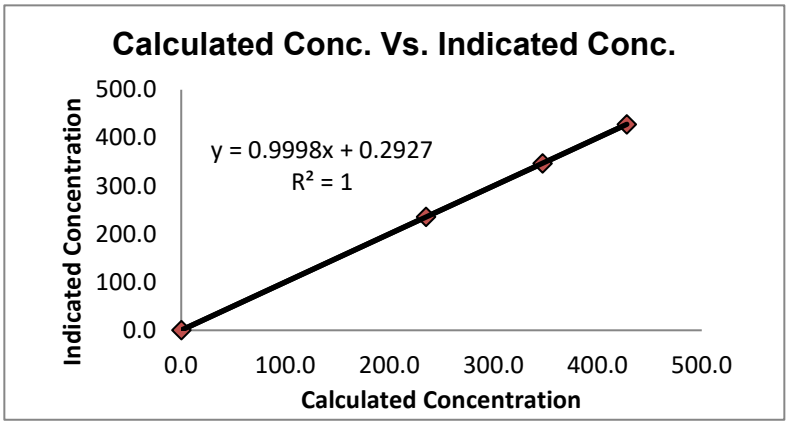
NO	
Calculated Concentration	Converted Data Response
500.2	501.8
299.9	300.6
149.5	149.2
0.0	0.0

Slope	1.0054
Intercept	0.3525
Correlation	1.0000



NO_2	
NO Decrease	NO_2 increase
428.0	428.0
347.0	347.0
235.0	236.0
0.2	0.2

Slope	1.0000
Intercept	-0.2910
Correlation	1.0000



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Analyzer Maintenance Log

Thermo Scientific 450i/43i/42i/45C/43C

Maintenance Item	Frequency Due	Completed (Y/N)	Date Last Completed	Date of Next Check/Service
In-line particulate filter changeout	Bi-Monthly	Y	2026-02-03	2026-05-31
Visual inspection and cleaning (loose connectors and fittings, cracked/clogged Teflon lines, excessive dirt and dust inside)	Bi-Monthly	Y	2026-02-03	2026-05-31
Leak test	Bi-Monthly	Y	2026-02-03	2026-05-31
Fan filter inspection and cleaning	Bi-Monthly	Y	2026-02-03	2026-05-31
Analyzer pump check (flow check) and replacement	Annually	N	2025-11-20	2026-11-30
Perm tube check (stability) and replacement	Annually	N	2025-11-20	2026-11-30
Zero charcoal replaced	Annually	N	2025-11-20	2026-11-30
SO2 scrubber beads replaced - 450i/45C ONLY	Annually	NA	NA	NA
Inspect and replace spent absorbent material (Drierite, silica gel) - 42i ONLY	Annually	NA	NA	NA

AGAT Laboratories

eLog Report

Station	Woodfibre LNG		Project #	26C398857	
Date	February 3, 2026	Time In	6:00	Time Out	16:00
Weather Conditions	Cloudy, light Rain		Technician On Site	BM	

LOG DETAILS

Routine Calibration - Nox	
As Founds NO, Nox	**NO2 GPT**
	GPT As Found = PASS
	Converter Efficiency 100%
Calibration:	
Point 1, 2, 3 = PASS	
INTERNAL Z/S	INTERNAL Z/S

Meteorological checks (DRDAS vs Actual)							
AT (Δ°C)	NA	ST (Δ°C)	NA	WS (Δkm/h)	1	WD	okay
Visual check	Y	Visual check	Y	Cups turning	Y	Vane free	Y
Calibrated	NA	Calibrated	NA	Calibrated	NA	Calibrated	NA

Station Checklist			
Flagged in/out of Calibration Mode	Y	Sample Lines Reconnected	Y
Manifold Flow Check	Y	Manifold Clean	Y
Replaced Sample Filters	Y	PC Fan Running	Y
UPS Systems Functioning	Y	Station Housekeeping	Y
Data Backed Up and Polling Active	Y	Monitor Off	Y
Check DR DAS Date/Time	Y	HVAC Check	Y

TSP Audit

Date:	February 5,2026
Client:	Woodfibre LNG
Location:	Woodfibre, BC
Technician:	Brad Moyles
Method:	Beta Attenuation Mass Monitor
Make:	Met One
Model:	BAM 1020
Serial number:	A12386
Parameter:	TSP
Operating Range:	1000 ug/m^3
	10:55
Finish Time:	11:41

Audit Reference Instruments

Make/Model	Serial Number	Date Last Calibrated
TriCal Flow Device	188	2025-06-03
CNX +3000 Fluke	2445002	2025-05-26
RH/BP/Temp Sensor	181250070	2025-05-26

Audit Criteria:

Leak Check (<1.5 L/min):	**0.70**	**PASS**
Sample Flow (±4% of 16.7 L/min):	**16.64**	**PASS**
Ambient Temperature (±2 ◦C):	**-1.40**	**PASS**
Ambient Pressure (±10 mmHg):	**0.50**	**PASS**
Ambient RH Error (±10%):	**-2.12%**	**PASS**

Audit Results: **PASS**

Instrument Verification

Sample Flow	Target (L/min)	Actual (Reference Standard)	Error (%)
Leak Check	**<1.5**	0.70	
Flow Check	**16.7**	16.66	0.2%

Ambient Temperature:	**°C**	**Ambient Pressure:**	**mmHg**
Ambient Temperature (Reference)	13.4	Ambient Pressure (Reference)	768
Ambient Temperature (Analyzer)	12	Ambient Pressure (Analyzer)	768

2			**filter RH:**	**%**
			Ambient Humidity (Reference)	61.3
Flow Rate:	16.66	L/min	Ambient Humidity (Analyzer)	60
Ambient Temperature:	13.4	°C		
Barometric Pressure:	767.5	mmHg		
Tape Pressure:		mmHg		
Filter Relative Humidity:	43	%		
Filter Temperature:	22.1	°C		
Smart Inlet Heater Status:	On			
Measurement Cycle Time:	42	mins		
Background Zero:	0	%		
Analyzer Time:	11:21			
PC Time:	11:21			
Analyzer Date:	05-Feb			
PC Date:	05-Feb			

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TSP Maintenance Log

TO BE COMPLETED/UPDATED MONTHLY

Maintenance Item	Frequency Due	Completed (Y/N)	Date Last Completed	Next Service Date
Nozzle and vane cleaning	2 Months	Y	2026-02-05	2026-05-30
Leak check	2 Months	Y	2026-02-05	2026-05-30
Flow system check	2 Months	Y	2026-02-05	2026-05-30
Clean capstan shaft and pinch roller	2 Months	Y	2026-02-05	2026-05-30
Thoroughly clean inlet	2 Months	Y	2026-02-05	2026-05-30
Download and save digital data and error log	2 Months	Y	2026-02-05	2026-05-30
Compare digital data to analog data	2 Months	Y	2026-02-05	2026-05-30
Check and set clock	2 Months	Y	2026-02-05	2026-05-30
Replace filter tape	2 Months	Y	2026-02-05	2026-05-30
Run SELF TEST	2 Months	Y	2026-02-05	2026-05-30
Download and verify settings file	2 Months	Y	2026-02-05	2026-05-30
Flow system audit and calibration	2 Months	Y	2026-02-05	2026-05-30
Ambient pressure, temperature and RH audit and calibration	2 Months	Y	2026-02-05	2026-05-30
Replace or clean pump muffler	12 Months	N	NA	NA
Test smart heater	24 Months	N	NA	NA
Perform 72-hour BKGD test	12 Months	N	NA	NA
Clean internal debris filter	12 Months	N	2025-08-06	2026-08-30
Remove and check membrane span foil	12 Months	N	NA	NA
Beta detector count rate and dark count test	12 Months	N	NA	NA
Clean vertical inlet tube	12 Months	N	2025-08-06	2026-08-30
Test analog DAC output if necessary	12 Months	N	NA	NA
Replace lithium battery if necessary	12 Months	N	NA	NA
Rebuild vacuum pump	24 Months	N	2025-11-19	2027-11-30
Replace nozzle o-ring	24 Months	N	NA	NA
Replace pump tubing if necessary	24 Months	N	NA	NA

AGAT Laboratories

PM10 Audit

Date:	February 4,2026
Client:	Woodfibre LNG
Location:	Woodfibre, BC
Technician:	Brad Moyles
Method:	Beta Attenuation Mass Monitor
Make:	Met One
Model:	BAM 1020
Serial number:	W22222
Parameter:	PM10
Operating Range:	1000 ug/m^3
Start Time:	10:25
Finish Time:	11:10

Audit Reference Instruments

Make/Model	Serial Number	Date Last Calibrated
TriCal Flow Device	188	2025-06-03
CNX +3000 Fluke	2445002	2025-05-26
RH/BP/Temp Sensor	181250070	2025-05-26

Audit Criteria:

Leak Check (<1.5 L/min):	**0.70**	**PASS**
Sample Flow (±4% of 16.7 L/min):	**16.69**	**PASS**
Ambient Temperature (±2 ◦C):	**0.00**	**PASS**
Ambient Pressure (±10 mmHg):	**0.00**	**PASS**
Ambient RH Error (±10%):	**-0.03**	**PASS**

Audit Results: PASS

Instrument Verification

Sample Flow	Target (L/min)		Error (%)
Leak Check	**<1.5**	0.70	
Flow Check	**16.7**	16.75	0.3%

Ambient Temperature:	**°C**	**Ambient Pressure:**	**mmHg**
Ambient Temperature (Reference)	11	Ambient Pressure (Reference)	772
Ambient Temperature (Analyzer)	11	Ambient Pressure (Analyzer)	772

filter RH:	**%**
Ambient Humidity (Reference)	63.6
Ambient Humidity (Analyzer)	62

As-Left Diagnostics

Flow Rate:	16.75	L/min
Ambient Temperature:	11	°C
Barometric Pressure:	771.5	mmHg
Tape Pressure:	27.1	mmHg
Filter Relative Humidity:	63.6	%
Filter Temperature:	27	°C
Smart Inlet Heater Status:	ON	
Measurement Cycle Time:	42	mins
Background Zero:	0.0	%
Analyzer Time:	11:25	
PC Time:	11:25	
Analyzer Date:	04-Feb	
PC Date:	04-Feb	

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PM_{10} Maintenance Log

TO BE COMPLETED/UPDATED MONTHLY

Maintenance Item	Frequency Due	Completed (Y/N)	Date Last Completed	Next Service Date
Nozzle and vane cleaning	2 Months	Y	2026-02-04	2026-05-30
Leak check	2 Months	Y	2026-02-04	2026-05-30
Flow system check	2 Months	Y	2026-02-04	2026-05-30
Clean capstan shaft and pinch roller	2 Months	Y	2026-02-04	2026-05-30
Thoroughly clean inlet and particle trap	2 Months	Y	2026-02-04	2026-05-30
Download and save digital data and error log	2 Months	Y	2026-02-04	2026-05-30
Compare digital data to analog data	2 Months	Y	2026-02-04	2026-05-30
Check and set clock	2 Months	Y	2026-02-04	2026-05-30
Replace filter tape	2 Months	Y	2026-02-04	2026-05-30
Run SELF TEST	2 Months	Y	2026-02-04	2026-05-30
Download and verify settings file	2 Months	Y	2026-02-04	2026-05-30
Flow system audit and calibration	2 Months	Y	2026-02-04	2026-05-30
Ambient pressure, temperature and RH audit and calibration	2 Months	Y	2026-02-04	2026-05-30
Replace or clean pump muffler	12 Months	N	NA	NA
Test smart heater	24 Months	N	NA	NA
Perform 72-hour BKGD test	12 Months	N	NA	NA
Clean internal debris filter	12 Months	N	2025-08-06	2026-08-30
Remove and check membrane span foil	12 Months	N	NA	NA
Beta detector count rate and dark count test	12 Months	N	NA	NA
Clean vertical inlet tube	12 Months	N	2025-08-06	2026-08-30
Test analog DAC output if necessary	12 Months	N	NA	NA
Replace lithium battery if necessary	12 Months	N	NA	NA
Rebuild vacuum pump	24 Months	N	2025-11-19	2027-11-30
Replace nozzle o-ring	24 Months	N	NA	NA
Preplace pump tubing if necessary	24 Months	N	NA	NA

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$PM_{2.5}$ Audit

Date:	February 4,2026
Client:	Woodfibre LNG
Location:	Woodfibre, BC
Technician:	Brad Moyles
Method:	Beta Attenuation Mass Monitor
Make:	Met One
Model:	BAM 1020
Serial number:	U11269
Parameter:	PM2.5
Operating Range:	1000 ug/m^3
Start Time:	12:00
Finish Time:	1:00

Audit Reference Instruments

Make/Model	Serial Number	Date Last Calibrated
TriCal Flow Device	188	2025-06-03
CNX +3000 Fluke	2445002	2025-05-26
RH/BP/Temp Sensor	181250070	2025-05-26

Audit Criteria:

Leak Check (<1.5 L/min):	**0.40**	**PASS**
Sample Flow (±4% of 16.7 L/min):	**16.76**	**PASS**
Ambient Temperature (±2 ◦C):	**0.50**	**PASS**
Ambient Pressure (±10 mmHg):	**1.50**	**PASS**
Ambient RH Error (±10%):	**0.20%**	**PASS**

Audit Results: PASS

Instrument Verification

Sample Flow	Target (L/min)	Actual (Reference Standard)	Error (%)
Leak Check	**<1.5**	0.40	
Flow Check	**16.7**	16.76	0.4%

Ambient Temperature:	**°C**	**Ambient Pressure:**	**mmHg**
Ambient Temperature (Reference)	11.5	Ambient Pressure (Reference)	771
Ambient Temperature (Analyzer)	12	Ambient Pressure (Analyzer)	772

filter RH:	**%**
Ambient Humidity (Reference)	48.8
Ambient Humidity (Analyzer)	48.9

As-Left Diagnostics

Flow Rate:	16.76	L/min
Ambient Temperature:	11.5	°C
Barometric Pressure:	770.5	mmHg
Tape Pressure:	766	mmHg
Filter Relative Humidity:	36.9	%
Filter Temperature:	25.7	°C
Smart Inlet Heater Status:	ON	
Measurement Cycle Time:	50	mins
Background Zero:	0.0	%
Analyzer Time:	12:38	
PC Time:	12:38	
Analyzer Date:	04-Feb	
PC Date:	04-Feb	

AGAT Laboratories

$PM_{2.5}$ Maintenance Log

TO BE COMPLETED/UPDATED MONTHLY

Maintenance Item	Frequency Due	Completed (Y/N)	Date Last Completed	Next Service Date
Nozzle and vane cleaning	2 Months	Y	2026-02-04	2026-05-30
Leak check	2 Months	Y	2026-02-04	2026-05-30
Flow system check	2 Months	Y	2026-02-04	2026-05-30
Clean capstan shaft and pinch roller	2 Months	Y	2026-02-04	2026-05-30
Completely disassemble and clean inlet and cyclone	2 Months	Y	2026-02-04	2026-05-30
Download and save digital data and error log	2 Months	Y	2026-02-04	2026-05-30
Compare digital data to analog data	2 Months	Y	2026-02-04	2026-05-30
Check and set clock	2 Months	Y	2026-02-04	2026-05-30
Replace filter tape	2 Months	Y	2026-02-04	2026-05-30
Run SELF TEST	2 Months	Y	2026-02-04	2026-05-30
Download and verify settings file	2 Months	Y	2026-02-04	2026-05-30
Flow system audit and calibration	2 Months	Y	2026-02-04	2026-05-30
Ambient pressure, temperature and RH audit and calibration	2 Months	Y	2026-02-04	2026-05-30
Replace or clean pump muffler	12 Months	N	NA	NA
Test smart heater	24 Months	N	NA	NA
Perform 72-hour BKGD test	12 Months	N	NA	NA
Clean internal debris filter	12 Months	N	2025-08-06	2026-08-30
Remove and check membrane span foil	12 Months	N	NA	NA
Beta detector count rate and dark count test	12 Months	N	NA	NA
Clean vertical inlet tube	12 Months	N	2025-08-06	2026-08-30
Test analog DAC output if necessary	12 Months	N	NA	NA
Replace lithium battery if necessary	12 Months	N	NA	NA
Rebuild vacuum pump	24 Months	N	2025-11-19	2027-11-30
Replace nozzle o-ring	24 Months	N	NA	NA
Replace pump tubing if necessary	24 Months	N	NA	NA

AGAT Laboratories			eLog Report		
Station	WLNG, Woodfibre, BC		Project #	26C398857	
Date	February 4 / 5, 2026	Time In	10:00	Time Out	13:00
Weather Conditions	Clear, sunny		Technician	BM	

On site for AQM station quarterly calibration
Leak check, passed
Pressure check, passed
Flow calibration, passed for TSP, PM10 and PM2.5
Ambient temperature check, passed
Shelter temperature check, passed
BP check, passed

Cleaned sample inlets for PM2.5, PM10, TSP

Appendix E Passive SO_2 and VOC Samples – Lab Analysis Report

AGAT Laboratories

3700 – 21 Street NE
CALGARY, ALBERTA
CANADA, T2E 6V6
TEL (403)299-2158

http://www.agatlabs.com

CLIENT NAME: STANTEC CONSULTING LTD
100-75 24TH STREET
EAST SASKATOON, SK S7K 0K3

ATTENTION TO: Dan Jarratt/Kashif Choudhry

PROJECT: Woodfibre LNG

AGAT WORK ORDER: 26C409933

AIR QUALITY MONITORING REVIEWED BY: Aby Cyriac, Lab Technician

DATE REPORTED: Mar 17, 2026

PAGES (INCLUDING COVER): 6

VERSION*: 1

Should you require any information regarding this analysis please contact your client services representative at (403) 299-2000

*Notes

Disclaimer:

- *All work conducted herein has been done using accepted standard protocols, and generally accepted practices and methods. AGAT test methods may incorporate modifications from the specified reference methods to improve performance.*
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- *The test results reported herewith relate only to the samples as received by the laboratory.*
- *Application of guidelines is provided "as is" without warranty of any kind, either expressed or implied, including, but not limited to, warranties of merchantability, fitness for a particular purpose, or non-infringement. AGAT assumes no responsibility for any errors or omissions in the guidelines contained in this document.*
- *All reportable information is available on request from AGAT Laboratories, in accordance with ISO/IEC 17025:2017, ISO/IEC 17025:2005 (Quebec), DR-12-PALA and/or NELAP Standards.*
- *This document is signed by an authorized signatory who meets the requirements of the MELCCFP, CALA, CCN and NELAP.*
- *For environmental samples in the Province of Quebec: The analysis is performed on and results apply to samples as received. A temperature above 6°C upon receipt, as indicated in the Sample Reception Notification (SRN), could indicate the integrity of the samples has been compromised if the delay between sampling and submission to the laboratory could not be minimized.*

AGAT Laboratories

3700 – 21 Street NE
CALGARY, ALBERTA
CANADA, T2E 6V6
TEL (403)299-2158

http://www.agatlabs.com

Air Quality Summary

AGAT WORK ORDER: 26C409933

PROJECT: Woodfibre LNG

CLIENT NAME: STANTEC CONSULTING LTD

ATTENTION TO: Dan Jarratt/Kashif Choudhry

SAMPLING SITE:

SAMPLED BY:

Parameter	Unit	Number of Samples	Peak Reading	Network Average
Ambient Sulfur Dioxide	ppbv	2	<0.2	<0.2
Ambient VOC as Hexane	ppbv	2	6.8	6.3

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Certificate of Analysis

AGAT WORK ORDER: 26C409933

PROJECT: Woodfibre LNG

CLIENT NAME: STANTEC CONSULTING LTD

ATTENTION TO: Dan Jarratt/Kashif Choudhry

SAMPLING SITE:

SAMPLED BY:

Passive Air Quality Sampling

DATE RECEIVED: 2026-03-10

DATE REPORTED: 2026-03-17

Parameter	Unit	G / S	RDL	Site#01/ 04Feb/26,10:42 03Mar/26,13:55 /SO2 FILTER 7550201	Site#01/ 04Feb/26,10:42 03Mar/26,13:55 /VOC FILTER 7550204
SAMPLE DESCRIPTION:					
SAMPLE TYPE:					
DATE SAMPLED:					
Ambient Sulfur Dioxide	ppbv		0.2	<0.2	-
Ambient VOC as Hexane	ppbv		0.7	-	6.8

Comments: RDL - Reported Detection Limit; G / S - Guideline / Standard

7550201-7550204 All samples are field blank subtracted.

Analysis performed at AGAT Calgary (unless marked by *)

Certified By:

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Certificate of Analysis

AGAT WORK ORDER: 26C409933

PROJECT: Woodfibre LNG

CLIENT NAME: STANTEC CONSULTING LTD

ATTENTION TO: Dan Jarratt/Kashif Choudhry

SAMPLING SITE:

SAMPLED BY:

Passive Quality Assurance

DATE RECEIVED: 2026-03-10

DATE REPORTED: 2026-03-17

SAMPLE DESCRIPTION:				Site#01/DUP	BLANK/	Site#01/DUP	BLANK/
				04Feb/26,10:42	04Feb/26,10:42	04Feb/26,10:42	04Feb/26,10:42
				03Mar/26,13:55	03Mar/26,13:55	03Mar/26,13:55	03Mar/26,13:55
				/SO2	/SO2	/VOC	/VOC
SAMPLE TYPE:				FILTER	FILTER	FILTER	FILTER
DATE SAMPLED:							
Parameter	Unit	G / S	RDL	7550202	7550203	7550205	7550206
Ambient Sulfur Dioxide	ppbv		0.2	<0.2	<0.2	-	-
Ambient VOC as Hexane	ppbv		0.7	-	-	5.8	<0.7

Comments: RDL - Reported Detection Limit; G / S - Guideline / Standard

Analysis performed at AGAT Calgary (unless marked by *)

Certified By:

AGAT Laboratories

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Quality Assurance

CLIENT NAME: STANTEC CONSULTING LTD

AGAT WORK ORDER: 26C409933

PROJECT: Woodfibre LNG

ATTENTION TO: Dan Jarratt/Kashif Choudhry

SAMPLING SITE:

SAMPLED BY:

Air Quality Monitoring

RPT Date: Mar 17, 2026			DUPLICATE				REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD	Method Blank	Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper
Passive Air Quality Sampling															
Ambient Sulfur Dioxide	262	7550202	<0.2	<0.2	NA	< 0.2	102%	90%	110%	102%	80%	120%	99%	80%	120%
Ambient VOC as Hexane	195	7550205	6.8	5.8	15.7%	< 0.7	96%	60%	140%	97%	60%	140%			

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.
Sample spikes and duplicates are not from the same sample.

Certified By:

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Method Summary

CLIENT NAME: STANTEC CONSULTING LTD

AGAT WORK ORDER: 26C409933

PROJECT: Woodfibre LNG

ATTENTION TO: Dan Jarratt/Kashif Choudhry

SAMPLING SITE:

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Air Quality Monitoring			
Ambient Sulfur Dioxide	AQM-43-16007	Inhouse Method	ION CHROMATOGRAPH
Ambient VOC as Hexane	IHF-60-25003	Modified NIOSH-1500,1501,1003	GC/MS

AGAT Laboratories

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P: 403.299.2158

Chain of Custody Record

Laboratory Use Only
AGAT Job Number: 26C409933
Notes:

Report Information
Company: Stantec
Contact: Kashit Choudry
Address: 255 -2nd Ave North
Saskatoon, Saskatchewan S7K 3P2
Phone: 306-717-2435 Fax:
LSD:
Client Project #: 123222160-12-2025.200

Invoice To Same Yes ☐ / No ☐
Company: Stantec
Contact: accounts.payable.invoices@stantec.com
Address: 255-2nd Ave North
Saskatoon, Saskatchewan S7K 3P2
Phone: 306-717-2435 Fax:
PO/AFE#: 123222160-12-2025.200

Turnaround Time Required (TAT)
Regular TAT ☑ 5 to 7 working days
Rush TAT
☐ Less than 24 hours
☐ 24 to 48 hours
☐ 48 to 72 hours
Date Required:
UPON FILLING OUT THIS SECTION, THE CLIENT ACCEPTS THAT SURCHARGES WILL BE ATTACHED TO THIS ANALYSIS. IF NOT COMPLETED, REGULAR TAT WILL BE DEFAULT.

LABORATORY USE (LAB ID #)	SITE NAME	DATE/TIME INSTALLED	DATE/TIME EXTRACTED	COMMENTS - SITE SAMPLE INFO. SAMPLE CONTAINMENT	# OF CONTAINERS	H2S Passive	SO2 Passive	NO2 Passive	O3 Passive	Sulphation	Dustfall			DUPLICATE	BLANK
	Please email reports to:														
	Kashit.choudhry@Stantec.com														
	dan.jarratt@Stantec.com														
	Katie.chevrier@Stantec.com														
		Feb 4 – 10:47	March 3 – 1:55												
	WLNG - SO2 AQMS	↓	↓												
	WLNG SO2 Duplicate														
	WLNG SO2 BLANK														
	WLNG VOC AQMS														
	WLNG VOC Duplicate														
	WLNG VOC BLANK														

Samples Relinquished By (Print Name and Sign):	Date/Time	Samples Received By (Print Name and Sign):	Date/Time
		Chan Yu	Feb 10, 26
Samples Relinquished By (Print Name and Sign):	Date/Time	Samples Received By (Print Name and Sign):	Date/Time
Samples Relinquished By (Print Name and Sign):	Date/Time	Samples Received By (Print Name and Sign):	Date/Time

Pink Copy - Client
Yellow Copy - AGAT
White Copy- AGAT

Document #: DIV-43-1500.003
Date Revised: November 5, 2021