

Implementation Schedule, Updated March 2025

No.	Condition	Commencement Date	Completion Date	Status/Notes
2.1	The Proponent shall, throughout all phases of the Designated Project, ensure that its actions in meeting the conditions set out in this Decision Statement are considered in a careful and precautionary manner, promote sustainable development, are informed by the best available information and knowledge including community and Aboriginal traditional knowledge, are based on validated methods and models, are undertaken by qualified individuals, and have applied the best available economically and technologically feasible mitigation measures.	November 2018	End of decommissioning	Ongoing through all Designated Project (“Project”) phases.
2.2	<p>The Proponent shall, where consultation is a requirement of a condition set out in this Decision Statement:</p> <p>2.2.1 Provide a written notice of the opportunity for the party or parties being consulted to present their views and information on the subject of consultation;</p> <p>2.2.2 Provide sufficient information and a reasonable period of time to permit the party or parties consulted to prepare their views and information;</p> <p>2.2.3 Provide a full and impartial consideration of any views and information presented by the party or parties being consulted; and</p> <p>2.2.4 Advise the part or parties that have provided comments on how the views and information received have been considered by the Proponent.</p>	November 2018	End of decommissioning	Ongoing through all Project phases.
2.3	The Proponent shall where consultation with Aboriginal groups is a requirement of a condition set out in this Decision Statement, and prior to initiating that consultation, communicate with each Aboriginal group to determine the manner by which to satisfy the consultation requirements referred to in condition 2.2, including methods of notification, the type of information and the period of time to be provided when seeking input, the process for full and impartial consideration of any views and information presented and the means by which each Aboriginal group will be informed of how the views and information received have been considered by the Proponent.	March 2017	End of decommissioning	Initiated in March 2017 and ongoing.
2.4	<p>The Proponent shall, where a follow-up program is a requirement of a condition set out in this Decision Statement:</p> <p>2.4.1 Undertake monitoring and analysis to verify the accuracy of the environmental assessment as it pertains to the particular condition and/or to determine the effectiveness of any mitigation measure(s);</p> <p>2.4.2 Determine whether additional mitigation measures are required based on the monitoring and analysis undertaken pursuant to condition 2.4.1; and</p> <p>2.4.3 If additional mitigation measures are required pursuant to 2.4.2, implement the additional mitigation measures and monitor them pursuant to condition 2.4.1.</p>	November 2018	End of decommissioning	Verification and effectiveness monitoring is ongoing through all Project phases.
2.5	Where consultation with Aboriginal groups is a requirement of a follow-up program, the Proponent shall discuss with each Aboriginal group opportunities for the participation of that Aboriginal group in the implementation of the follow-up program as set out in condition 2.4.	November 2018	End of decommissioning	Ongoing through all Project phases.
2.6	<p>The Proponent shall, commencing in the reporting year that implementation of the conditions set out in this Decision Statement begins, prepare an annual report that sets out:</p> <p>2.6.1 The activities undertaken in the reporting year to comply with each of the conditions set out in this Decision Statement;</p> <p>2.6.2 How the Proponent complied with condition 2.1;</p>	November 2018	End of Decommissioning	<p>Since 2018, WLNG has prepared an annual report in respect of this requirement, which are publicly available on the WLNG website at the following link: https://woodfibrelng.ca/about-woodfibre-ling/regulatory-overview/regulatory-filings/</p> <p>Annual reporting is ongoing pursuant to this condition.</p>

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	<p>2.6.3. For conditions set out in this Decision Statement for which consultation is a requirement, how the Proponent considered any views and information that the Proponent received during or as a result of the consultation</p> <p>2.6.4. The results of the follow-up program requirements identified in conditions 3.14, 4.3, 6.5, 7.2, and 9.3; and;</p> <p>2.6.5. Any additional mitigation measures implemented or proposed to be implemented by the Proponent, as determined under condition 2.4.</p>			
2.7	The Proponent shall submit to the Agency the annual report referred to in condition 2.6, including an executive summary in both official languages, no later than March 31 following the reporting year to which the annual report applies.	November 2018	End of Decommissioning	Since 2018, WLNG has submitted an annual report to the Agency in accordance with this requirement. Annual reporting is ongoing pursuant to this condition.
2.8	The Proponent shall publish on the Internet, or any medium which is widely publicly available, the annual report and the executive summaries referred to in conditions 2.6 and 2.7, any plan(s) to offset the loss of fish and fish habitat referred to in condition 3.11, the archaeological and heritage resources management plan referred to in condition 8.1, the decommissioning plan referred to in condition 10.1, the annual report referred to in condition 10.3, the reports referred to in conditions 11.4.3 and 11.4.4, the communication plan referred to in condition 11.5, the implementation schedule referred to in condition 12.1 and any update(s) or revision(s) to the above documents, upon submission of these document to the parties referenced in the respective conditions. The Proponent shall keep these documents publicly available for 25 years following the end of the operation or until the end of decommissioning of the Designated Project, whichever comes first. The Proponent shall notify the Agency and Aboriginal groups of the availability of these documents once they are published.	November 2018	End of decommissioning	Where applicable to the phase of the Project, the reports are posted on the Woodfibre LNG website, at the following link: https://woodfibrelng.ca/about-woodfibre-lng/regulatory-overview/regulatory-filings/
2.9	The Proponent shall notify the Agency and Aboriginal groups in writing no later than 60 days after the day on which there is a transfer of ownership, care, control or management of the Designated Project in whole or in part.	Date of transfer of ownership, if occurs	Within 60 days after date	In November 2022, a deal was closed in which Enbridge Inc. acquired a 30% share in the project. Indigenous Groups were notified prior to the closure of this deal, with announcements provided in Summer 2022, followed by subsequent engagement. The Agency was formally notified in December 2022.
2.10	<p>If the Proponent is proposing to carry out the Designated Project in a manner other than described in condition 1.9, the Proponent shall notify the Agency in writing in advance of carrying out the proposed activities. As part of the notification, the Proponent shall provide:</p> <p>2.10.1 a description of the proposed change(s) to the Designated Project and the environmental effects that may result from the proposed change(s);</p> <p>2.10.2 any modified or additional measure to mitigate any environmental effect that may result from the proposed change(s) and any modified or additional follow-up requirement; and</p> <p>2.10.3 an explanation of how, taking into account any modified or additional mitigation measure referred to in condition 2.10.2, the environmental effects that may result from the proposed change(s) may differ from the environmental effects of the Designated Project identified during the environmental assessment.</p>	Date of occurrence	60 days prior to initiating the change	<p>WLNG consulted with Indigenous Groups, as required by this condition, prior to any proposed amendments to the FDS for the Project. This includes:</p> <ul style="list-style-type: none"> • Consultation initiated in 2018 to approve the use of air-cooling rather than sea cooling. • Consultation initiated in 2019 in respect of a proposed floating work accommodation. • Consultation in 2022 with respect to the proposed amendment to Condition 3.8 and Condition 6.4. <p>Woodfibre LNG will continue to comply with this condition for any potential future changes.</p>

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2.11	The Proponent shall provide to the Agency any additional information required by the Agency about the proposed change(s) referred to in condition 2.10, which may include the results of consultation with Indigenous groups and relevant authorities on the proposed change(s) and environmental effects referred to in condition 2.10.1 and the modified or additional mitigation measures and follow-up requirements referred to in condition 2.10.2.	Date of occurrence of condition 2.10	Within 60 days after date	WLNG has provided and will continue to provide analysis to the Agency with respect to material changes to the Project Description.
3.1	The Proponent shall conduct in-water construction activities during timing windows of least risk for the area, unless otherwise agreed to by relevant federal and provincial authorities. If in-water construction activities cannot be conducted during timing windows of least risk, the Proponent shall develop and implement additional mitigation measures, in consultation with Fisheries and Oceans Canada and Aboriginal groups, to protect fish during sensitive life stages.	November 2018	Q1 2027	Marine pile installation has commenced in accordance with this condition, including the completion of the mooring dolphin structures for the floatel and all pile installation associated with the material offloading facility.
3.2	<p>The Proponent shall implement measures to mitigate adverse environmental effects of the Designated Project on fish and fish habitat from changes to water quality during all phases for the Designate Project. The mitigation measures shall include:</p> <ul style="list-style-type: none"> 3.2.1 Implementing erosion control measures and sediment control measures during all phases of the Designated Project; 3.2.2 Revegetating disturbed riparian areas, using native plant species, after construction; 3.2.3 Using silt control measures around in-water construction activities; and 3.2.4 Preventing wet concrete or cement-laden water from entering the marine environment. 	November 2018	End of decommissioning	Erosion and sediment control measures have been successfully installed, are functional, and will be in place during all phases of the Project as required for respective activities.
3.3	<p>The Proponent shall implement measures to mitigate adverse environmental effects of the Designated Project on fish, including mortality, physical injury and behavioural change, during all phases of the Designated Project. The mitigation measures shall include:</p> <ul style="list-style-type: none"> 3.3.1 Isolating instream construction activities in Mill Creek from adjacent streamflow; 3.3.2 Salvaging and relocating fish during instream construction activities requiring isolation of freshwater fish in Mill Creek' 3.3.3 Maintaining minimum flow in Mill Creek to support fish and fish habitat' 3.3.4 Designing, installing and operating a water intake structure to avoid or reduce the risk of injury and mortality to fish in Mill Creek; 3.3.5 Taking into consideration the British Columbia Marine and Pile Driving Contractors Association's <i>Best Management Practices for Pile Driving and Related Operations</i> when conducting pile installation; and 3.3.6 Implementing low-noise methods or sound dampening technologies to reduce the intensity of the sound generated of the level of sound propagation through the water column if underwater pressure pulse levels exceed 30 kilopascals during pile installation. 	Q3 2023	End of decommissioning	<p>No instream works have occurred in Mill Creek to date, as such isolation measures have not been required.</p> <p>Continuous hydrometric monitoring continues on Mill Creek, with daily recording and automated notifications when instream flow approaches the minimum stream flow threshold of 20% mean annual discharge (0.81 m³/s). This minimum stream flow threshold is defined in the short-term use permit issued by BCER under section 10 of the BC Water Sustainability Act. No water withdrawals have occurred when flows are at or below this threshold.</p> <p>The existing water intake on Mill Creek, originally constructed to support the Woodfibre pulp mill, has been utilized during the construction phase of the Project. No further disturbance has been required.</p> <p>The British Columbia Marine and Pile Driving Contractors Association's <i>Best Management Practices for Pile Driving and Related Operations</i> when conducting pile installation is referenced in both Project management plans and contractor Environmental Work Plans.</p> <p>Mitigation deployed during marine pile installation has included bubble</p>

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				curtains, soft-start techniques, prioritized non-impact methods where possible, and has deployed continuous hydroacoustic monitoring as part of an extensive Marine Mammal mitigation and monitoring program since in-water construction commenced in late 2023. Hydroacoustic monitoring has verified that underwater noise thresholds, to date, have not exceeded thresholds outlined in the FDS and the Project’s Fisheries Act Authorization (DFO File No. 22-HPAC-01346).
3.4	The Proponent shall prevent or avoid the destruction or fish, or any potential harmful effects to fish habitats during all phases of the Designated Project when using explosives in or around water frequented by fish.	Q3 2023	End of decommissioning	Near shore blasting has consistently been accompanied by deployment of the Marine Mammal mitigation and monitoring program, which include continuous hydroacoustic monitoring. Mitigation includes limitations on charge weight as per the Project’s Fisheries Act Authorization (DFO File No. 22-HPAC-01346). Hydroacoustic monitoring has confirmed that underwater noise thresholds (as defined in the FAA) have not been exceeded and harm to fish resulting from blasting has not been observed to date.
3.5	The Proponent shall remove existing creosote-treated piles in a manner to prevent the mobilization of deleterious substances in water frequented by fish, and taking into consideration navigational safety.	November 2018	Q4 2026	Measures for previous creosote pile removal work undertaken as part of the site clean-up and rehabilitation were documented in the Marine Infrastructure Removal Environmental Management Plan. The remaining creosote piles of the berthing structure for the legacy Roll on Roll off ramp were removed in late 2024 during the MLRW using vibratory methods. Silt curtains were installed, and daily water quality monitoring was deployed.
3.6	The Proponent shall design, install and operate any marine water intake to avoid or reduce the incidental capture of fish through entrainment and impingement, including the risk of entrainment of Pacific herring (Clupea pallasii) larvae.	Q3 2023	End of decommissioning	No marine water intake is planned for this project.
3.7	The Proponent shall design, install and operate any marine discharge diffuser to prevent the deposit of a deleterious substance in water frequented by fish.	Q3 2023	End of decommissioning	The legacy leachate line, from the now closed legacy landfill, includes a diffuser as per the Waste Discharge Authorization, which is now maintained by the Project.
3.8	The Proponent shall establish and maintain a marine mammal underwater noise impact area for all construction activities to avoid adverse behavioural change in or injury to marine mammals. In doing so, the Proponent shall: 3.8.1 Identify each construction activity that generated underwater noise levels greater than 160 decibels and the	November 2018	Q4 2026	An extensive Marine Mammal mitigation and monitoring program has been deployed since in-water construction commenced in late 2023 and has successfully ensured compliance with Condition 3.8. Monthly

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	<p>periods of time when each activity occurs;</p> <p>3.8.2 For all marine mammals except pinnipeds, establish the boundary of the marine mammal underwater noise impact area for each construction activity identified in condition 3.8.1 at the distance from the activity at which the underwater noise level is predicted to reach 160 decibels;</p> <p>3.8.3 For pinnipeds, establish the boundary of the marine mammal underwater noise impact area for each construction activity identified in condition 3.8.1 at the distance from the activity where underwater noise levels reach 190 decibels or at a distance of 150 metres, whichever is the greatest distance;</p> <p>3.8.4 Employ a marine mammal observer, who is a qualified individual, and require that person to detect and report the presence of marine mammals in the marine mammal underwater noise impact areas identified in conditions 3.8.2 and 3.8.3 during construction activities identified in condition 3.8.1;</p> <p>3.8.5 Stop or not start the construction activities identified in condition 3.8.1 if marine mammal(s) are detected in their respective marine mammal underwater noise impact area identified in condition 3.8.2 or condition 3.8.3, and only begin or continue the construction activities identified in condition 3.8.1 once the marine mammal(s) have moved out of the marine mammal underwater noise impact area; and</p> <p>3.8.6 Implement mitigation measures, including sound dampening technology such as bubble curtains and soft-start procedures, to reduce construction noise levels in the underwater noise impact areas identified in conditions 3.8.2 and 3.8.3.</p> <p>3.8.7 Monitor continuously the levels of underwater noise at the boundaries of both marine mammal underwater noise impact areas while the construction activities identified in condition 3.8.1 are ongoing. The Proponent shall immediately halt the construction activities if hydroacoustic monitoring indicates that noise levels at either boundary exceed their respective threshold, and not resume without implementing sound attenuation measure(s), which could include increasing the distance of the underwater noise impact areas, to reduce noise levels below the thresholds.</p>			reporting as required under the Project's Fisheries Act Authorization (DFO File No. 22-HPAC-01346) provides further record.
3.9	The Proponent shall require that LNG vessels associated with the Designated Project respect speed profiles applicable to the operation of the Designated Project, subject to navigational safety, to prevent or reduce the risks of collisions between LNG vessels and marine mammals.	Q1 2027	End of operations	Not applicable to this Project phase.
3.10	The Proponent shall require that LNG vessels and tug operators associate with the Designated Project report collisions with marine mammals in Howe Sound to the Canadian Coast Guard within two hours of a collision occurrence, and notify Aboriginal groups in writing.	Q1 2027	End of operations	Not applicable to this Project phase.
3.11	The Proponent shall, in consultation with Fisheries and Oceans Canada and Aboriginal groups, develop and implement any plan(s) required to offset the loss of fish and fish habitat associated with the carrying out of the Designated Project.	Q4 2019	Q1 2027	A detailed offsetting plan and effectiveness monitoring program has been collaboratively developed with Indigenous Groups as part of the Project's Fisheries Act Authorization (DFO File No. 22-HPAC-01346). Habitat offset installations will commence near the end of the construction phase of the project.

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3.12	<p>For any fish habitat offset areas proposed in any offsetting plan(s) under condition 3.11, and prior to submitting the offsetting plan to Fisheries and Oceans Canada, the Proponent shall determine whether there are adverse effects:</p> <ul style="list-style-type: none"> 3.12.1 On migratory birds and their habitat; 3.12.2 On terrestrial species, including amphibians and reptiles, and their habitats; 3.12.3 On listed species at risk and their habitats; 3.12.4 On the current use of lands and resources from traditional purposes by Aboriginal peoples; 3.12.5 On the flow rates, water depths or water widths that may affect the passage of a vessel, including a vessel used by Aboriginal peoples in the context of their current use of lands any resources for traditional purposes; 3.12.6 On physical and cultural heritage and structure, site or thing that is of historical, archaeological, paleontological or architectural significance to Aboriginal peoples; and 3.12.7 From potential sources of contamination including polycyclic aromatic hydrocarbons, dioxins, furans, copper, lead, zinc, tri-n-butyltin, arsenic, cadmium and methyl-mercury in the receiving environment. 	Q4 2019	Q1 2027	A detailed offsetting plan and effectiveness monitoring program has been collaboratively developed with Indigenous Groups as part of the Project's Fisheries Act Authorization (DFO File No. 22-HPAC-01346). This plan includes determination of adverse effects identified in this condition.
3.13	The Proponent shall, if there are adverse effects on any of the elements set out in conditions 3.12.1 to 3.12.7, avoid or lessen those adverse effects.	Q4 2019	Q1 2027	An offsetting plan has been developed and includes measures to avoid or lessen those effects.
3.14	The Proponent shall, in consultation with Fisheries and Oceans Canada and Aboriginal groups, develop, prior to construction, and implement, during all phases of the Designated Project, a follow-up program to verify the accuracy of the environmental assessment and to determine the effectiveness of the mitigation measures identified under conditions 3.1 to 3.10	November 2018	End of Decommissioning	An extensive Environmental Effects Monitoring Plan (EEMP) has been developed collaboratively with Squamish Nation. This Plan is a subcomponent of the Marine Fish and Fish Habitat Management and Monitoring Plan. The EEMP outlines detailed protocols and metrics to support the verification of the predictions set forth in the environmental assessment and test the effectiveness of mitigation measures.
4.1	The Proponent shall carry out all phases of the Designated Project in a manner that protects migratory birds and avoids harming, killing or disturbing migratory birds or destroying, disturbing or taking their nests or eggs. In this regard, the Proponent shall take into account Environment and Climate Change Canada's <i>Avoidance Guidelines</i> . The Proponent's actions in applying the <i>Avoidance Guidelines</i> shall be in compliance with the <i>Migratory Birds Convention Act, 1994</i> and with the <i>Species at Risk Act</i> .	November 2018	End of Decommissioning	Mitigation measures applicable to the Construction phase are included in the Construction Environmental Management Plan and the Wildlife Management and Monitoring Plan.
4.2	<p>The Proponent shall:</p> <ul style="list-style-type: none"> 4.2.1 Restrict flaring to the minimum required during operation, maintenance activities or emergencies to prevent the accumulation of natural gas and protect from overpressure; 4.2.2 Minimize flaring required for operation and maintenance activities during night time and during periods of migratory bird vulnerability; and 4.2.3 Control operational lighting to avoid attracting migratory birds. 	Q1 2027	End of operations	Not applicable to this Project phase.

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4.3	The Proponent shall develop, prior to construction and in consultation with Aboriginal groups, and implement, during all phases of the Designated Project, a follow-up program to verify the accuracy of the environmental assessment as it pertains to the environmental effects of the air cooling system on migratory birds and to determine the effectiveness of the mitigation measures used to avoid harm to migratory birds, their eggs and nests, including the measures used to comply with conditions 4.1 and 4.2.	November 2018	End of Decommissioning	The follow-up program for Construction phase is documented in the Construction Environmental Management Plan and the Wildlife Management and Monitoring Plan. Both plans were reviewed and approved by Indigenous groups (where relevant) through established consultation processes, and their input (if any) incorporated.
5.1	[Modified and moved to Condition 6.1.4, <i>Budget Implementation Act, 2024</i>]	Not applicable	Not applicable	Not applicable.
5.2	[Removed, Budget Implementation Act, 2024]	Not applicable	Not applicable	Not applicable.
6.1	<p>The Proponent shall implement noise and air emission reduction measures during all phases of the Designated Project to avoid or reduce adverse environmental effects on human health, including:</p> <ul style="list-style-type: none"> 6.1.1 Complying with the <i>Waste Discharge Regulation</i> under British Columbia's <i>Environmental Management Act</i> for air emissions; 6.1.2 Following best management practices and guidance from the British Columbia Oil and Gas Commission's <i>Noise Control Best Practices Guidelines</i>; and 6.1.3 Complying with the operational noise requirement of the British Columbia Oil and Gas Commission's <i>Liquefied Natural Gas Facility Regulation</i>. 6.1.4 Utilize electric drives during operation for the compression of natural gas or utilize other technology that would result in equivalent or reduced emissions or air contaminants. 	November 2018	End of Decommissioning	Noise and emission reduction measures for construction phase are documented in the Construction Environmental Management Plan.
6.2	The Proponent shall, in consultation with Aboriginal groups and other parties who may be adversely affected by the noise caused by the Designated Project, develop, prior to construction, and implement, during all phases of the Designated Project, a mechanism for receiving noise complaints associated with the Designated Project. The Proponent shall respond in a timely manner to any noise complaint(s) received.	November 2018	End of Decommissioning	<p>Contact information has been available on the Woodfibre LNG webpage since November 2018.</p> <p>For the construction phase, the current practices have been codified in a Noise Complaint Mechanism. Consultation for this mechanism has been completed.</p>
6.3	The Proponent shall install and manage exterior lighting from all components of the Designated Project and during all phases of the Designated Project to prevent excessive emanation of light, by following the International commission on Illumination's <i>CIE 150:2003 Guide on the Limitation of the Effects of Obtrusive Light from Outdoor Lighting Installations</i> , while meeting marine transportation and aviation safety requirements.	November 2018	End of Decommissioning	Lighting mitigations are in place. As a result of the assessments conducted as part of the lighting implementation reports that the International Commission on Illumination's <i>CIE 150:2003 Guide on the Limitation of the Effects of Obtrusive Light from Outdoor Lighting Installations</i> is not applicable for construction lighting but will be implemented for the Operations phase lighting.

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6.4	The Proponent shall monitor, during construction and operation, water quality and sediment, using as benchmarks the Canadian Council of Ministers of the Environment's <i>Water Quality Guidelines for the Protection of Aquatic Life</i> and <i>Interim Sediment Quality Guidelines for the Protection of Aquatic Life</i> , and shall communicate any exceedance(s) of the Guidelines attributable to the Designated Project to relevant government authorities and Aboriginal groups, and implement additional mitigation measures to remedy those exceedances.	November 2018	End of Decommissioning	Monitoring provisions are included in environmental management plans. Marine water quality monitoring has been on-going since 2020. Marine sediment sampling has been collected routinely since 2021, and additional sampling has been conducted in the immediate area of the floatel. A post-construction sediment sampling program will be designed and conducted at the end of the construction phase to determine whether updates to the Human Health Risk Assessment are required.
6.5	<p>The Proponent shall, in consultation with Aboriginal groups and relevant health authorities, develop, prior to construction, and implement a follow-up program to verify the assessment predictions regarding the bio-availability and bio-accumulation of contaminants in fish consumed by humans. The follow-up program shall include:</p> <p>6.5.1 Prior to the commencement of marine in-water construction activities, establishing baseline conditions in the tissue of shellfish and groundfish for polycyclic aromatic hydrocarbons, polychlorinated dibenzo-p-dioxins and furans, copper, lead, zinc, tributyltin, arsenic, cadmium and methylmercury and using this information to update the human health risk assessment for the consumption of shellfish and groundfish;</p> <p>6.5.2 During marine in-water construction activities, monitoring the re-suspension and bio-availability of polycyclic aromatic hydrocarbons, dioxins, furans, copper, lead, zinc, tri-n-butyltin, arsenic, cadmium and methyl-mercury in the tissue of shellfish and groundfish; and</p> <p>6.5.3 If a potential for human health risk is identified in the updated human health risk assessment for the consumption of shellfish and groundfish referred in condition 6.5.1 or through monitoring referred in condition 6.5.2, conducting additional sampling of polycyclic aromatic hydrocarbons, dioxins, furans, copper, lead, zinc, tri-n-butyltin, arsenic, cadmium and methyl-mercury in the tissue of shellfish and groundfish to confirm the assessment predictions regarding the bioavailability and bioaccumulation of contaminants in fish consumed by humans. If required, additional sampling shall start immediately upon completion of marine in-water construction activities and continue for one year following completion of marine in-water construction activities. The Proponent shall communicate the results of the follow-up program, including the results of any additional sampling, to Aboriginal groups.</p>	November 2018	Q1 2027	Verification and mitigation effectiveness monitoring is included in environmental management plans. To satisfy condition 6.5.1, baseline tissue sampling was undertaken in 2015. To supplement 2015 data, additional sampling of shellfish and groundfish was performed in 2021. The Human Health Risk Assessment has been updated based on results of these studies. Water Quality monitoring is conducted daily, with monthly samples sent to an accredited laboratory for detailed analyses for the substances outlined in Condition 6.5.2. In 2025 tissue sample collection will occur to satisfy condition 6.5.2.

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7.1	<p>The Proponent shall, in consultation with Aboriginal groups and other marine users, develop, prior to construction, and implement, during all phases of the Designated Project, a communication protocol related to marine transportation. The communication protocol shall include procedures and practices for sharing information between the Proponent and Aboriginal groups and other marine users on the following:</p> <ul style="list-style-type: none"> 7.1.1 Location and timing of construction activities associated with the Designated Project-related, location and timing of ferry and water taxi traffic associated with the Designated Project and location of the marine access route to be used by LNG vessels associated with the Designated Project in Howe Sound; 7.1.2 Location and timing of traditional activities by Aboriginal groups and of activities by other marine users; 7.1.3 Designated Project-related safety procedures, such as navigation aids, updated navigational charts and use of escort tugboats; 7.1.4 Areas where navigation may be controlled for safety reasons; 7.1.5 Speed profiles and schedules applicable to the operation of LNG vessels associated with the Designated Project; and 7.1.6 Ways in which Aboriginal groups and other marine users can provide feedback to the Proponent about adverse environmental effects related to navigation caused by activities associated with the Designated Project, including construction activities and the operation of ferry and water taxi and LNG vessels. 	November 2018	End of Decommissioning	The communication protocol is included in the Construction - Marine Transport Management and Monitoring Plan.
7.2	<p>The Proponent shall, in consultation with Aboriginal groups, develop, prior to construction, and implement, during the construction and operation phases of the Designated Project, a follow-up program to verify the accuracy of the predictions made during the environmental assessment in relation to the effects of the wake generated by Designated Project-related vessels on the current use of lands and resources for traditional purposes and on physical and cultural heritage and structures, sites or things of historical, archaeological, paleontological or architectural significance. The follow-up program shall include:</p> <ul style="list-style-type: none"> 7.2.1 Monitoring during the construction period and the first two years of operation of the degree of wake generated by Designated Project-related vessels and of adverse environmental effects on harvesters caused by vessel wake attributable to Designated Project-related vessels at key harvest sites and during key harvest periods for Aboriginal groups and on physical and cultural heritage and structures, sites or things of historical, archaeological, paleontological or architectural significance located on or near the shoreline and identified in consultation with Aboriginal groups; and 7.2.2 Providing the results of the follow-up program and details of any additional mitigation measures implemented as a result of the follow-up program to Aboriginal groups. 	November 2018	End of Decommissioning	<p>The Construction Wake Verification Plan has been developed for the planned construction phase of the Project.</p> <p>The plan was developed in consultation with Indigenous groups to ensure it corresponds to the specific vessel types and shipping routes applicable to future Project phases.</p> <p>Two CoastScout wave buoys have been installed in the nearshore of the western shoreline of Átl̓k̓'a7tsem (Howe Sound) along the Project's primary shipping route (which includes but is not limited to the Certified Marine Route). The buoys are located near Kw'emkw'em (Defence Island) and Sts'its'a7kin (Foulger Creek). Data collection continues, and began on November 25, 2022, at Kw'emkw'em (Defence Island) and on January 28, 2023, at Sts'its'a7kin (Foulger Creek).</p> <p>Baseline results to January 2024 indicate that baseline maximum wake heights are comparable or less than naturally occurring waves. An updated wake monitoring report for the 2024 year is currently in draft and expected by April 18, 2025.</p>

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7.3	The Proponent shall, prior to construction, consult with Aboriginal groups to seek opportunities for marine and land access around the Project area for Aboriginal groups to practice their current use of land and resources for traditional purposes and to pursue socio-economic opportunities, subject to safety requirements in the Project area.	November 2018	End of Decommissioning	A Construction Access Protocol for Indigenous Groups has been developed for the construction phase. Consultation for this protocol has been completed.
7.4	The Proponent shall provide Aboriginal groups with the implementation schedule and any update(s) or revision(s) to that schedule as stated in condition 12 at the same time the Proponent provides the schedule to the Agency.	November 2018	End of Decommissioning	The implementation schedule was provided to the Impact Assessment Agency of Canada (IAAC) (formerly Canadian Environmental Assessment Agency (CEAA)) and Indigenous Groups in November 2018, November 2019, March 2020, and March 2023. This update is being provided in accordance with Condition 7.4 and Condition 12.
8.1	<p>The Proponent shall, in consultation with Aboriginal groups, develop, prior to construction, and implement, during all phase of the Designated Project, an archaeological and heritage resources management plan for the Designated Project. The archaeological and heritage resources management plan shall take into account the British Columbia's <i>Handbook for the Identification and Recording of Culturally Modified Trees</i>. The archaeological and heritage resources management plan shall include:</p> <ul style="list-style-type: none"> 8.1.1 A description of structures, sites, or things of historical, archaeological, paleontological or architectural significance (including culturally modified trees) that may be encountered by the Proponent during construction; 8.1.2 Procedures and practices for on-site monitoring of construction activities that may affect a structure, site or thing of historical, archaeological, paleontological or architectural significance (including culturally modified trees) and for the identification and removal of that structure, site or thing; and 8.1.3 A chance find protocol, should a previously unidentified structure, site or thing of historical, archaeological, paleontological, or architectural significance (including culturally modified trees) be discovered by the Proponent of brought to the attention of the Proponent, during construction, by an Aboriginal group or another party 	November 2018	End of Decommissioning	An Archaeological and Heritage Resource Management Plan reflective of the current Project phase is available on the Woodfibre Website. This plan includes a "chance find" protocol.
9.1	The Proponent shall conduct pre-clearing surveys to determine the distribution of little brown myotis (<i>Myotis lucifugus</i>), and establish, in consultation with relevant government authorities, buffer zones around active hibernacula and active roosts.	Q3 2023	Q1 2027	Bat surveys were completed in 2020, 2021, 2023, and 2024 which identified potential bat roosts within the CPA.
9.2	The Proponent shall, prior to construction and throughout all phases of the Designated Project, install and maintain roosting structures to offset any loss of little brown myotis (<i>Myotis lucifugus</i>) roosting habitat	November 2018	End of Decommissioning	Roosting structures have been installed and are being maintained. Acoustic data and guano sampling confirmed artificial roost sites were in use.
9.3	The Proponent shall develop and implement a follow-up program to monitor the little brown myotis (<i>Myotis lucifugus</i>) usage of buffer zones and roosting structures to determine the effectiveness of the mitigation measures throughout all phases of the Designated Project and to verify the accuracy of the environmental assessment as it pertains to the environmental effects of the air cooling system on little brown myotis (<i>Myotis lucifugus</i>).	November 2018	End of Decommissioning	Measures are in place, as documented in the Wildlife Management and Monitoring Plan.

Implementation Schedule, Updated March 2025

No.	Condition	Commencement Date	Completion Date	Status/Notes
10.1	<p>At least one year prior to the end of operation, the Proponent shall develop, in consultation with Aboriginal groups and relevant government authorities, and submit to the Agency a decommissioning plan. The decommissioning plan shall include a description of:</p> <ul style="list-style-type: none"> 10.1.1 Any consultation undertaken by the Proponent during the development of the decommissioning plan, including any issues raised by Aboriginal groups and other parties during consultation and how these issues were addressed by the Proponent; 10.1.2 The components of the Designated Project that will be decommissioned by the Proponent and the components that will not be decommissioned; 10.1.3 The desired end-state objectives of the Project area; 10.1.4 The components of the environment that may be adversely affected by decommissioning activities or by components of the Designated Project that will not be decommissioned; 10.1.5 How the Proponent will mitigate and monitor adverse environmental effects from decommissioning activities; 10.1.6 How the Proponent will conduct in-water and land-based decommissioning activities (including the location, the scheduling and sequencing of activities); 10.1.7 The plan for progressive reclamation, if appropriate; and 10.1.8 The manner and timing of consultation of Aboriginal groups and other relevant parties throughout the decommissioning phase. 	1 year prior to end of operations	Decommissioning	Not applicable to this Project phase.
10.2	The Proponent shall implement the decommissioning plan referred in condition 10.1	During decommissioning	End of Decommissioning	Not applicable to this Project phase.
10.3	<p>The Proponent shall, from the reporting year in which decommissioning begins until the end of the decommissioning phase or for a maximum of 25 years, submit to the Agency a written annual report no later than March 31 of the following reporting year. The written annual report shall include a description of:</p> <ul style="list-style-type: none"> 10.3.1 The decommissioning activities undertaken by the Proponent during the reporting year; 10.3.2 Any adverse environmental effects identified by the Proponent with respect to the decommissioning activities identified in condition 10.3.1; 10.3.3 A description of the mitigation measures that were implemented by the Proponent to mitigate the adverse environmental effects identified in condition 10.3.2 and the results of any associated monitoring; 10.3.4 Any modifications made to the decommissioning plan referred in condition 10.1; and 10.3.5 Consultation undertaken by the Proponent with Aboriginal groups and other relevant parties during the reporting year. 	January 1 of year decommissioning commences	March 31 of the year following decommissioning	Not applicable to this Project phase.

Implementation Schedule, Updated March 2025

No.	Condition	Commencement Date	Completion Date	Status/Notes
11.1	The Proponent shall take all reasonable measures to prevent accidents or malfunctions that may result in adverse environmental effects.	November 2018	End of Decommissioning	Measures for the Construction phase are documented in the Construction Environmental Management Plan and the Construction Emergency Response Plan. Both Plans completed the consultation and approval process and are being implemented on site.
11.2	The Proponent shall, prior to construction, consult with Aboriginal groups on the measures to be implemented to prevent accidents or malfunctions.	November 2018	End of Decommissioning	The Construction Environmental Management Plan and the Construction Emergency Response Plan underwent consultation during their development prior to construction.
11.3	The Proponent shall, prior to construction, and in consultations with relevant federal and provincial authorities and Aboriginal groups, develop an emergency response plan in relation to the Designated Project.	November 2018	End of Decommissioning	The Construction Emergency Response Plan for the Construction phase has been developed, completed consultation, review and approval processes, and it being implemented on the project. Exercises and Drills are being conducted on the Construction Emergency Response Plan according to requirements.
11.4	<p>In the event of an accident or malfunction with the potential to cause adverse environmental effects, the Proponent shall implement the emergency response plan referred to in condition 11.3 and shall:</p> <ul style="list-style-type: none"> 11.4.1 Notify relevant federal and provincial authorities and Aboriginal groups of the accident or malfunction as soon as possible and, in writing, the Agency; 11.4.2 Implement immediate measures to mitigate any adverse environmental effects associated with the accident or malfunctions; 11.4.3 Submit a written report to the Agency no later than 30 days after the day on which the accident or malfunction took place. The written report shall include: <ul style="list-style-type: none"> 11.4.3.1 A description of the accident or malfunction and of its adverse environmental effects; 11.4.3.2 The measures that were taken by the Proponent to mitigate the adverse environmental effects of the accident or malfunction. 11.4.3.3 Any views received from relevant federal and provincial authorities and Aboriginal groups with respect to the accident or malfunction, its adverse environmental effects or measures taken by the Proponent to mitigate adverse environmental effects; 11.4.3.4 A description of any residual adverse environmental effects, and any additional measures required by the Proponent to mitigate residual adverse environmental effects; and 11.4.3.5 Details concerning the implementation of the emergency response plan referred to in condition 11.3; 11.4.4 Submit a written report to the Agency no later than 90 days after the day on which the accident or malfunction took place, on the changes made to avoid a subsequent occurrence of the accident or malfunction, and on the implementation of any additional measures to mitigate residual adverse environmental effects taking into account the information in the written report submitted pursuant to condition 11.4.3. 	November 2018	End of Decommissioning	<p>All conditions have been met related to the singular event that has occurred triggering the ERP.</p> <p>On December 18, 2024, a collision occurred between two marine vessels, which triggered the ERP. The incident was reported to the IAAC as required by FDS condition 11.4.1. A 30-day written report was submitted to the IAAC on 14 January, 2025 and the final 90 day report is to be submitted, for the applicable incident, by March 15, 2025.</p>

Implementation Schedule, Updated March 2025

No.	Condition	Commencement Date	Completion Date	Status/Notes
11.5	<p>The Proponent shall develop and implement a communication plan in consultation with Aboriginal groups. The communication plan shall be developed prior to construction and shall be implemented and maintained up to date during all phases of the Designated Project. The plan shall include:</p> <p>11.5.1 The types of accident or malfunctions requiring a notification by the Proponent to the respective Aboriginal groups;</p> <p>11.5.2 The manner by which Aboriginal groups shall be notified by the Proponent of an accident or malfunction and of any opportunities for the Aboriginal groups to assist in the response to the accident or malfunction; and</p> <p>11.5.3 The contact information of the representative of the Proponent that the Aboriginal groups may contact and of the representatives of the respective Aboriginal groups to which the Proponent provides notification.</p>	November 2018	End of Decommissioning	A Construction Indigenous Communications Plan for Accidents and Malfunctions has been developed for the Construction phase. Consultation activities were carried out and the Plan was distributed to the Nations.
12.1	The Proponent shall submit an implementation schedule for conditions contained in this Decision Statement to the Agency, or anyone designated pursuant to section 89 of the <i>Canadian Environmental Assessment Act, 2012</i> , at least 30 days prior to the start of construction. The implementation schedule shall indicate the commencement and completion dates for each activity relating to conditions set out in this Decision Statement.	November 2018	Completed	The implementation schedule was provided to the Impact Assessment Agency of Canada (IAAC) (formerly Canadian Environmental Assessment Agency (CEAA)) and Indigenous Groups in November 2018.
12.2	The Proponent shall submit an update to this implementation schedule in writing to the Agency, or anyone designated pursuant to section 89 of the <i>Canadian Environmental Assessment Act, 2012</i> , every two years on or before March 31, until completion of the activities.	November 2018	End of Decommissioning	WLNG previously provided an update to the Agency in March 2023. This update is provided, in March 2025, in accordance with this Condition.
12.3	The Proponent shall provide the Agency, or anyone designated pursuant to section 89 of the <i>Canadian Environmental Assessment Act, 2012</i> , with a revised implementation schedule if any material change(s) occur from the initial schedule referred to in condition 12.1 or any subsequent update(s). The implementation of the change. The Proponent shall provide the revised implementation schedule at least 30 days prior to the implementation of the change.	At time of material change	30 days prior to material change in implementation schedule	No material changes have occurred to the implementation schedule.
13.1	<p>The Proponent shall maintain a written record, or a record in an electronic format compatible with that used by the Agency, and retain and make available that record to the Agency, or anyone designated pursuant to section 89 of the <i>Canadian Environmental Assessment Act, 2012</i>, at a facility close to the Designated Project in Canada (local facility). The record shall include information related to the implementation of the conditions set out in this Decision Statement, and the results of all associated monitoring, including:</p> <p>13.1.1 The place, date, and time of any sampling, as well as techniques, methods or procedures used;</p> <p>13.1.2 The dates and the analyses that were performed;</p> <p>13.1.3 The analytical techniques, methods or procedures used in the analyses;</p> <p>13.1.4 The names of the persons who collected and analyzed each sample and documentation of any professional certification(s) relevant to the work performed that they might possess; and</p> <p>13.1.5 The results of the analyses.</p>	November 2018	End of Decommissioning	Records will be maintained and made available to the Agency.

Implementation Schedule, Updated March 2025

No.	Condition	Commencement Date	Completion Date	Status/Notes
13.2	The Proponent shall retain and make available upon demand to the Agency, or anyone designated pursuant to section 89 of the <i>Canadian Environmental Assessment Act, 2012</i> , the information referred to in condition 13.1 at a facility in Canada close to the Designated Project (or at another location within Canada and agreed upon by the Agency, should the local facility no longer be maintained). The information shall be retained and made available throughout construction and operation, and for 25 years following the end of operation or until the end of decommissioning of the Designated Project, whichever comes first.	November 2018	End of Decommissioning	Records will be maintained and made available to the Agency.